77)

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	LICENSEE CODE: I L L S C 1 (2)	LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 (3)	LICENSE TYPE: 4 1 1 1 1 (4) CAT (5)
CON'T 0 1	REPORT SOURCE: L (6)	DOCKET NUMBER: 0 5 0 0 0 3 7 3 (7)	EVENT DATE: 0 3 2 0 8 3 (8) REPORT DATE: 0 6 1 6 8 3 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 The 1A Diesel Generator Operability Surveillance (LOS-DG-M2) frequency was exceeded
0 3 by 18 days. Technical Specifications surveillance requirements 4.8.1.1.2.a.3 (Fuel Oil
0 4 Transfer Pump), 4.8.1.1.2.a.5 (Loading to 2600 KW), and 4.8.1.1.2.b (Water in Diesel
0 5 Oil Day Tank) frequencies were exceeded but were satisfactorily completed on 4/8/83.
0 6 This event had minimal effect on plant safety and the health and safety of plant
0 7 personnel and the public was maintained. This error was uncovered by QA Audit 1-83-24
0 8 on May 26, 1983.

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	E E (11)	A (12)	A (13)	Z Z Z Z Z Z (14)	Z (15)	Z (16)

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 3	—	0 5 3	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
G (18)	Z (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	Z (25)	Z 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 A procedural violation of LAP 1600-6 (Conduct of the Operating Department Surveillance
1 1 Program) resulted when a Shift Supervisor entered a completed date for a partially
1 2 completed surveillance on the surveillance schedule. A procedure change to LAP 1600-6
1 3 is being implemented and this change will be reviewed by the Shift Supervisors.
1 4

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1 5	B (28)	0 0 0 (29)	NA	A (31)	QA Audit

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z (33)	Z (34)	NA	NA

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION (39)
1 7	0 0 0 (37)	Z (38)	NA

PERSONNEL INJURIES

	NUMBER	DESCRIPTION (41)
1 8	0 0 0 (40)	NA

LOSS OF OR DAMAGE TO FACILITY (43)

	TYPE	DESCRIPTION
1 9	Z (42)	NA

PUBLICITY

	ISSUED	DESCRIPTION (45)
2 0	N (44)	

8307060333 830616
PDR ADOCK 05000373
S PDR

NRC USE ONLY

NAME OF PREPARER G. Wilson PHONE: 357-6761

GPO 817-926

I. LER NUMBER: 83-053/03L-0

II. LASALLE COUNTY NUCLEAR STATION: Unit 1

III. DOCKET NUMBER: 050-373

IV. EVENT DESCRIPTION:

1A Diesel Generator operability surveillance (LOS-DG-M2) frequency was exceeded by 18 days. The surveillance was performed on February 18, 1983, which required it to be performed by March 21, 1983. It was successfully completed on April 8, 1983. On March 8, 1983, the 0 and 1B Diesel Generators were declared inoperable and two partial surveillances on the 1A Diesel Generator, to satisfy Tech. Spec. Action Statement on A.C. Sources Operating (3.8.1.1), were performed.

V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The plant was operating at 700 MWe and the 0 and 1B Diesel Generators were operable when the 1A Diesel Generator Surveillance frequency was exceeded. LOS DG-M2 meets Tech. Spec. surveillance requirements 4.8.1.1.2a, 4.8.1.1.2.b and 4.7.7. Surveillance requirements 4.8.1.1.2.a.1 (fuel oil day tank level), 4.8.1.1.2.a.2 (fuel oil storage tank level) and 4.8.1.1.2.a.7 (Starting air pressure) are performed and documented in the Equipment Operator rounds package on a daily basis. Tech. Spec. Surveillance requirement 4.7.7 (Diesel generator room temperatures) is covered daily in LOS-AA-D1. Tech. Spec. Surveillance requirement 4.8.1.1.2.a.4 was covered on 3/8/83 in the partial surveillances. Tech. Spec. Surveillance requirements 4.8.1.1.2.a.3 (fuel oil transfer pump) 4.8.1.1.2.a.5 (loading to 2600 KW) and 4.8.1.1.2.b (water in diesel oil day tank) frequencies were exceeded but were successfully completed on 4/8/83. This event had minimal effect on plant safety and the safety and health of plant personnel and the public was maintained.

VI. CAUSE:

The surveillance frequency was exceeded due to a procedural violation of LAP 1600-6 (Conduct of the operating department surveillance program). The violation of the procedure occurred on 3/8/83 when the supervisor updating the surveillance schedule wrongly entered a partial diesel generator surveillance as complete. The mistake was not picked up by the Operating Surveillance Co-ordinator and was entered into the computer. New schedules reflected this error and called for the surveillance to be done on 4/8/83 instead of 3/21/83. This error was uncovered by QA Audit 1-83-24 on May 26 1983.

VII. CORRECTIVE ACTION:

A procedural change to LAP 1600-6 is being implemented (covered by AIR 01-83-156) that will ensure the Shift Supervisor who reviews the surveillances for accuracy, correctness and failures to also be the supervisor who updates the surveillance schedule. The procedure change will be reviewed by the Shift Supervisors.

Prepared by: George Wilson

Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
Marseilles, Illinois 61341
Telephone 815/357-6761

June 16, 1983

James G. Keppler
Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Dear Sir:

Reportable Occurrence Report #83-053/03L-0 Docket #050-373 is being submitted to your office in accordance with LaSalle County Nuclear Power Station Technical Specification 6.6.B.2.(c), observed inadequacies in the implementation of administrative or procedural controls which threaten to cause reduction of degree of redundance provided in reactor protection systems or engineered safety feature systems.

G. J. Diederich
Superintendent
LaSalle County Station

GJD/GW/sjc

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC Document Management Branch
Inpo-Records Center
File/NRC

JUN 30 1983

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