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January 6, 1983
L-83-8

Mr. James P. O'Reilly
Regional Administrator, Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

Re: St. Lucie Unit 1
Docket No. 50-335
IE Inspection Report 82-36

Florida Power & Light Company has reviewed the subject inspection report and a response is attached.

There is no proprietary information in the report.

Very truly yours,

A handwritten signature in cursive script, reading "Robert E. Uhrig".

Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/PLP/mpc

Attachment

cc: Harold F. Reis, Esquire

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PDR ADOCK 05000335
Q PDR

Re: St. Lucie Unit 1
Docket No. 50-335
IE Inspection Report 82-36

Finding: 10 CFR 50, Appendix B, Criterion V and the accepted QA program TQR 5.0 require that activities affecting quality be accomplished in accordance with instructions, procedures or drawings. 10 CFR 50, Appendix B Criterion XV and TQR 15.0 require that measures shall be established to control components which do not conform to requirements in order to prevent their inadvertent use or installation. Implementing quality procedure 15.2 requires that items which are to be limited in use shall have the applicable controlling devices tagged using "caution" tags which describe the limitation. In October 1982, non-seismic qualified pressure gauges were installed in the emergency diesel generator soak back oil lines and were evaluated as suitable-for-use if the gauge cutout valves were shut except when reading the gauges.

Contrary to the above, on October 8, 1982, the inspector observed that four gauge cutout valves were not tagged with caution tags and were, in fact, left open for several days.

Response:

1. FPL concurs with the finding.
2. The finding occurred because the operations department was not aware that the gauges were non-seismic.
3. As corrective action, caution tags were hung and the valves were closed at the time of notification on October 8, 1982.
4. As future corrective action, the technical staff will notify the responsible departments when equipment with restrictions is installed pursuant to plant change/modifications.
5. Full compliance was achieved October 8, 1982.