

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7 8 9 I L D R S 2 0 0 - 0 0 0 0 - 0 0 4 1 1 1 1 4 5  
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CONT  
 7 8 9 REPORT SOURCE L 0 5 0 0 0 2 3 7 0 2 2 2 8 3 0 3 1 7 8 3 9  
 DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

0 2 During Unit refueling outage, as Surveillance DIS 1700-8 was being performed, the  
 0 3 time recorded for Offgas Discharge Valve A02-5406 to fully close was 15 minutes,  
 0 4 4 seconds. This exceeded the Tech. Spec. limit of 15 minutes (T.S.3.2.D.1).  
 0 5 Due to the 30 minute hold up time of the offgas system, the offgas isolation  
 0 6 valve would still have closed before a significant release would have occurred.  
 0 7 therefore this event was of minimal safety significance.

0 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
 M B B R E L A Y X M Z  
 17 LER/RO REPORT NUMBER 8 3 0 1 4 0 3 L 0  
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
 E X Z Z 0 0 0 0 N N N A 6 1 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

1 0 Exact cause of incorrect setpoint is unknown, however the timer scale is misleading,  
 1 1 in that a 100% setting exceeds 15 minutes. The timer was readjusted and the valve  
 1 2 was timed to close at 14 minutes, 16 seconds. Work request will be written to  
 1 3 clearly mark the upper limit on the Unit 2 and 3 timers. Surveillance DIS 1700-8  
 1 4 will continue to be performed each refueling outage.

1 5 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION  
 H 0 0 0 NA B Surveillance Test  
 1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE  
 Z Z NA NA  
 1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION  
 0 0 0 Z NA  
 1 8 PERSONNEL INJURIES NUMBER DESCRIPTION  
 0 0 0 NA  
 1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION  
 Z NA  
 2 0 PUBLICITY ISSUED DESCRIPTION  
 N

8303290297 830321  
 PDR ADOCK 05000237  
 S PDR

NRC USE ONLY

NAME OF PREPARER Leslie Turnquest

PHONE: 815-942-2920 Ext. 489



Commonwealth Edison

## DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 28  
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

Off Gas Isolation Timer Above Tech. Spec. Limit

OCCURRED

2-22-83 1130  
DATE TIME

SYSTEM AFFECTED 5400

PLANT STATUS AT TIME OF EVENT

MODE Shutdown

0

LOAD(MWE) 0

TESTING

☒ YES ☐ NO

DESCRIPTION OF EVENT

Time recorded from Off Gas Isolation initiation signal to Valve A0 2-5406 being full closed took 15 minutes and 4 seconds. Tech. Spec. limit (3.2.D.1) is less than 15 minutes. Excessive time found during DIS 1700-8 and was immediately readjusted to 14 minutes and 16 seconds.

10 CFR50.72 NRC RED PHONE  
NOTIFICATION MADE☐ YES ☒ NO

EQUIPMENT FAILURE N/A

☐ YES☒ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR

Alan R. Zapotocky

DATE 2/23/83

PART 2 OPERATING ENGINEER'S COMMENTS

None

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.a.☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH

N/A

REGION III

DATE

TIME

TELEGM/TELECOPY

N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE  
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. # 83-14/03L-0

L.E.R. #

Telecopy

TELETYPE

Dennis P. Galle

CECO CORPORATE OFFICER

2-23-83

DATE

14:41  
TIMEPRELIMINARY REPORT  
COMPLETED AND REVIEWED

John M. Almer

OPERATING ENGINEER

2-24-83

DATE

INVESTIGATED REPORT & RESOLUTION  
ACCEPTED BY STATION REVIEWJ. Brummer  
3/23/83John M. Almer  
3/23/83RESOLUTION APPROVED AND  
AUTHORIZED FOR DISTRIBUTIONR.M. Gagan  
STATION SUPERINTENDENT3/23/83  
DATE