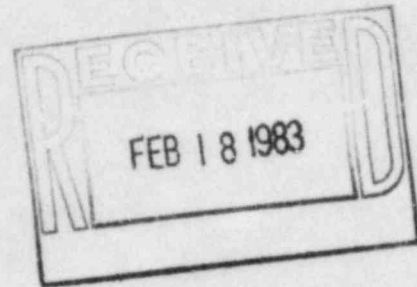




ARKANSAS POWER & LIGHT COMPANY

February 14, 1983



ØCANØ2E3Ø3

Mr. John T. Collins
Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, TX 76011

SUBJECT: Arkansas Nuclear One - Units 1 & 2
Docket Nos. 50-313 and 50-368
License Nos. DPR-51 and NPF-6
Regulatory Response and Commitment
Control Program Status Report

Gentlemen:

As required by Mr. Richard C. DeYoung's letter and Order of January 18, 1983, (2CNAØ183Ø5) this letter provides our first monthly report on the progress of our Regulatory Response and Commitment Control Program.

The following is a listing of our interim actions along with their current status.

1. Implementation of interim guidelines for managing our regulatory response and commitment control activities.

Status: As we indicated in our letter to you of January 14, 1983, (ØCANØ183Ø3) we have implemented interim guidelines to assure control of our regulatory response activities until our permanent procedures can be revised (See long term action item number 1). Our Quality Assurance department has audited the implementation of these guidelines and the guidelines are being revised to incorporate recommendations resulting from the audit.

We were able to review the CONTRAC system with the Senior Resident Inspector on February 9, 1983, during his visit to the General Office in Little Rock. We appreciate the interest and time spent reviewing this area.

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2. Daily review of the COMTRAC system by a licensing engineer.

Status: As indicated in our letter of January 14th, we are now satisfied that the COMTRAC system is being properly used and updated to ensure monitoring of commitments. However, we are continuing the daily monitoring of the system and periodic management reviews for the near future to ensure the overall quality is maintained and the evolution of the system is properly directed.

3. Program for verification of commitment closeout.

Status: Interim guidelines are in place to provide an extra verification of compliance with commitments to the NRC. As discussed under interim action number 1, the guidelines are being revised to incorporate recommendations resulting from the QA audit conducted in December.

4. Identification of design change packages.

Status: Complete.

5. Study of methods of prioritize responses to NRC actions.

Status: Moved to long term action item number 4.

This will be our last report on the status of the interim actions since they are now satisfactorily in place and our efforts are now directed at the long term actions.

The following is a listing of our long term actions along with their current status.

1. (Phase 1) Define objectives, goals and action plans for the Regulatory Response and Commitment Control Program.

Status: This phase is now complete. We are now implementing this program as discussed in item 4 below.

2. (Phase 2) Identify all commitments made to the NRC since January 1, 1979.

Status: This phase is complete.

3. (Phase 3) Verify appropriate implementation of commitments identified in phase 2.

February 14, 1983

Status: This phase is nearing completion. Of the approximately 2400 items reviewed, all but sixty-eight were successfully verified during the initial review. In order to assure a timely completion of the initial review, a limit of four man-hours per item was established. Further review of these open items is now in progress and to date twenty-three have been resolved. Review of the remaining forty-five open items is in progress.

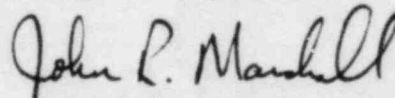
4. (Phase 4) Procedure revision and commitment tracking.

The revision of Energy Supply licensing section procedures is underway with a target completion date of April 1983. Lessons learned from use of the interim guidelines and from the commitment verification effort are being incorporated into these procedures. The passive commitment tracking system needs assessment and specification preparation is now targeted to begin in early March.

We are using the SECY 82-111 response planning preparation process as a mechanism for evaluating the needs and requirements for an NRC response priority scheme. We believe this will result in the development of an effective system for setting response priorities.

Our next status report is scheduled to be issued on March 14, 1983. Should you have any questions on this status report we would be pleased to respond to them.

Very truly yours,



John R. Marshall
Manager, Licensing

JRM:RR:sc