

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | L | B | R | F | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 14 15 25 26 57 CAT 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE JO

REPORT SOURCE: 0 1 2 3
DOCKET NUMBER: 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
EVENT DATE: 0 2 1 7 8 3
REPORT DATE: 0 3 1 7 8 3

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation while performing SI 4.2.F-7 on unit 3, the suppression

0 3 | pool level instrument loop 64-66 was found out of tolerance by 3.68% (1.84 in.).

0 4 | Tech. Spec. Table 3.2.F requires a minimum of 2 operable instrument channels

0 5 | for the suppression chamber water level. There was no effect on the health

0 6 | and safety of the public. A redundant indication was available and operable.

0 7 | Suppression chamber water levels beyond setpoint limits actuate a control room alarm.

0 8 |

7 8 9		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE					
0 9		I D		E		E		I N S T R U				T		7					
7 8		9 10		11 12		12 13		13 14 15 16 17 18				19 20		20 21					
(17) LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE				REVISION NO.							
8 3		8 3		0 1 3		0 3		I				0							
21 22		23 24		24 26		27 28		29 30				31 32		32 33					
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
E 18		Z 19		Z 20		Z 21		0 0 0 0				Y 23		N 24		I 25		R 3 6 9	
33 34		35 36		37 38		39 40		41 42				43 44				45 46 47			
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS																			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 | 0 | The setpoints of 64-66 Level Transmitter and Level Indicator had drifted.

1 | 1 | The Rosemount Level Transmitter, Model No. 1151 and GE Indicator Type 180

1 | 2 | were recalibrated, functionally tested, and returned to service. This is

1 | 3 | considered a random event and no further recurrence control is required.

1 | 4 |

8 9
FACILITY STATUS (28) 1 0 0 (29) OTHER STATUS (30) NA
7 8 9 10 11 12 13 14
ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA
7 8 9 10 11 12 13 14
PERSONNEL EXPOSURES
NUMBER TYPE DESCRIPTION (39) NA
7 8 9 10 11 12 13 14
PERSONNEL INJURIES
NUMBER DESCRIPTION (41) NA
7 8 9 10 11 12 13 14
LOSS OF OR DAMAGE TO FACILITY
TYPE DESCRIPTION (43) NA
7 8 9 10 11 12 13 14
PUBLICITY
ISSUED DESCRIPTION (45) NA
7 8 9 10 11 12 13 14
NRC USE ONLY

8303240608 830317
PDR ADOCK 05000296
S PDR

D. C. Goodwin

PHONE: (205) 729-0841

LER SUPPLEMENTAL INFORMATION

BFRO-50-296 / 83013 Technical Specification Involved 3.2.F

Reported Under Technical Specification 6.7.2.b.(2)* Date Due NRC 03/19/83

Event Narrative:

Units 1 and 3 were at 1060 MWe and 1100 MWe respectively, and unit 2 was in a refueling outage. Only unit 3 was affected by this event. While performing SI 4.2.F-7 (Suppression Chamber Water Level) on unit 3, level indication LI-64-66 was found to be out of tolerance by 3.0 percent and level transmitter LT-64-66 was found out of tolerance by 0.68 percent. Technical Specification Table 3.2.F requires a minimum of 2 operable instrument channels for suppression chamber water level. Suppression chamber water levels beyond the setpoint limits actuate a control room alarm. T. S. 3.7.A-1 primary containment limits were not violated. Instrument drift caused the level indicator and transmitter to be out of tolerance limits. The Rosemount model 1151 level transmitter and GE Indicator type 180 were calibrated, functionally tested and returned to service. This is considered a random event and no further recurrence control is required. There was no effect on the health or safety of the public because a redundant system was available and operable.

* Previous Similar Events:

BFRO-50-260/81051
296/81053

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: JRP