

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

1	2	3	4	5	6
					1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	M	D	C	C	N	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T

0	1	L	6	0	5	0	0	0	3	1	8	7	0	5	1	6	8	3	8	0	6	0	9	8	3	9		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While increasing power from 50 to 100% following an outage 12 accumula-

0 3 tor on 21 main steam isolation valve (MSIV) was found to have a ruptured

0 4 bladder. This was the second accumulator declared inoperable on 21 MSIV

0 5 and in accordance with the FSAR constituted an inoperable MSIV

0 6 (T.S. 3.7.1.5). The accumulator was repaired and the MSIV declared

0 7 operable 4 hours and 40 min. after the preventive maintenance identified

0 6 the defective accumulator. No similar events reported.

0	9	C	D	11	E	12	B	13	V	A	L	V	O	P	14	D	15	Z	16	8	3	0	2	8	0	3	L	0	A	18	A	19	B	20	A	21	0	0	0	1	N	23	N	24	A	25	G	2	5	0	26		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 No. 5 accumulator on 21 MSIV has been isolated due to a broken valve

1 1 stem at the bottom of the accumulator. Replacement of this valve, which

1 2 requires venting and thus disabling the MSIV, will occur during the next

1 3 hot shutdown. Frequency of preventive maintenance to check the accumula-

1 4 tors is designed to detect failed bladders and allow prompt replacement.

1	5	F	28	0	8	4	29	N/A	30	B	31	Preventive Maintenance	32
7	8	9	10	11	12	13	14	15	16	17	18	19	20

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION  
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE  
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION  
PERSONNEL INJURIES NUMBER DESCRIPTION  
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION  
PUBLICATION ISSUED DESCRIPTION8306280172 830609  
PDR ADOCK 05000318  
S PDR

NRC USE ONLY

NAME OF PREPARER P. A. Pieringer/P. J. Weir

PHONE 301-269-4742/4871

# BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475  
BALTIMORE, MARYLAND 21203

NUCLEAR POWER DEPARTMENT  
CALVERT CLIFFS NUCLEAR POWER PLANT  
LUSBY, MARYLAND 20657

June 9, 1983

Mr. James M. Allan  
Acting Regional Administrator  
U. S. Nuclear Regulatory Commission  
Region 1  
631 Park Avenue  
King of Prussia, PA 19406

Docket No. 50-318  
License No. DPR 69

Dear Mr. Allan:

In accordance with Technical Specification 6.9 please find the attached thirty day report for LER 83-28/3L.

Should you have any questions regarding this report, we would be pleased to discuss them with you.

Very truly yours,

*LBR Russell*  
L. B. Russell  
Plant Superintendent

LBR:PJW:bsb

cc: Director, Office of Management Information  
and Program Control  
Messrs: A. E. Lundvall, Jr.  
J. A. Tiernan

IE22  
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