

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | 1 L Q A D I | 2 0 0 0 - 0 0 0 - 0 0 0 | 3 4 1 1 1 1 | 4 | 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 CAT 58

CON'T

0 1 | L | 6 0 5 0 0 0 2 5 4 | 7 0 5 2 3 8 3 | 8 0 6 1 6 8 3 | 9
7 8 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On May 23, 1983, at 0745 hours, while Unit One was being started up, the Reactor

0 3 | Core Isolation Cooling (RCIC) steam supply valve M0-1-1301-16 did not give an open

0 4 | position indication when operated from the Control Room. Reactor power was held

0 5 | steady while the valve was visually inspected. The valve was found to be open. At

0 6 | 1050 hours the RCIC System was taken out of service to repair the 1301-16 valve.

0 7 | The HPCI System was operable at the time as required in Technical Specification

0 8 | 3.5.E.2. Therefore, the safety implications of this occurrence

0 8 | were minimal.

0 9		SYSTEM CODE C E		11	CAUSE CODE E		12	CAUSE SUBCODE A		13	COMPONENT CODE V A L V O P				14	COMP. SUBCODE A		15	VALVE SUBCODE Z		16	
7	8	9	10		11	12		13	14	15	16	17	18	19	20							
17		LER/RO REPORT NUMBER		EVENT YEAR 8 3		22	SEQUENTIAL REPORT NO. 0 2 2		26	OCCURRENCE CODE 0 3		29	REPORT TYPE L		31	REVISION NO. 0		32				
21		22		23		24	25	26	27	28	29	30	31	32								
ACTION TAKEN B		FUTURE ACTION Z		EFFECT ON PLANT B		SHUTDOWN METHOD Z		HOURS 0 0 3		22	ATTACHMENT SUBMITTED N		23	NPRD-4 FORM SUB. N		24	PRIME COMP. SUPPLIER N		25	COMPONENT MANUFACTURER L 2 0 0		
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53		
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)																						

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this occurrence was a loose wire on the OPEN limit switch contact,

1 1 which gave an improper position indication in the Control Room. The loose wire

1 2 was securely fastened and the switch contacts were cleaned. At 1200 hours, the

1 3 RCIC System was returned to service and the valve was successfully cycled three

1 4 times. This corrective action is adequate to

prevent recurrence.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

FACILITY STATUS (1) (5) (C) (28) % POWER (0) (0) (2) (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (A) (31) DISCOVERY DESCRIPTION (32) Operator Observation

ACTIVITY CONTENT RELEASED OF RELEASE (1) (6) (Z) (33) (Z) (34) AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37)	Z	(38)	NA	

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	2	0	0	0	40 NA

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION NA
1 9 Z (42) S PDR
7 8 9 10

ISSUED DESCRIPTION NA

NAME OF PREPARE:

R Rustick

PHONE: 309-654-2241, ext 182

NRC USE ONLY



Commonwealth Edison

Quad Cities Nuclear Power Station
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Cordova, Illinois 61242
Telephone 309/654-2241

NJK-83-221

June 16, 1983

J. Keppler, Regional Administrator
Office of Inspection and Enforcement
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reference: Quad-Cities Nuclear Power Station
Docket Number 50-254, DPR-29, Unit One
Appendix A, Section 3.5.E.2

Enclosed please find Reportable Occurrence Report Number RO 83-22/03L-0
for Quad-Cities Nuclear Power Station.

This report is submitted to you in accordance with the requirements of
Technical Specification 6.6.B.2.b; conditions leading to operation in
a degraded mode permitted by a limiting condition for operation.

Respectfully,

COMMONWEALTH EDISON COMPANY
QUAD-CITIES NUCLEAR POWER STATION

N. J. Kalivianakis
Station Superintendent

NJK:DGC/bb

Enclosure

cc B. Rybak
A. Morrongiello
INPO Records Center

JUN 20 1983

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1E22