



**CENTERIOR
ENERGY**

PERRY NUCLEAR POWER PLANT

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PERRY, OHIO 44081
(216) 259-3737

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Robert A. Stratman
VICE PRESIDENT - NUCLEAR

August 15, 1994
PY-CEI/NRR-1840L

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the July 1994 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If you have questions or require additional information, please contact Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

RAS:LKZ:sc

Attachment

cc: NRC Project Manager
NRC Resident Inspector Office
NRC Region III
Director, Office of Resource Management

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PDR ADDCK 05000440
R PDR

Operating Companies
Cleveland Electric Illuminating
Toledo Edison

JE24.

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

July 1, 1994 - July 31, 1994

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

Table of Contents

Average Daily Unit Power Level	1
Operating Data Report	2
Unit Shutdowns and Power Reductions	3

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-440
UNIT PERRY ONE
DATE 08/15/94
CONTACT L.K.ROUTZAHN
TELEPHONE (216)280-5781

MONTH JULY 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	0

OPERATING DATA REPORT

UNIT: PERRY ONE

DATE: 08/15/94

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: JULY 1994
3. Utility Contact: L.K. Routzahn
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If Changes Occur in Capacity Ratings (Item Numbers 4 through 8) Since Last Report, Give Reasons:
NONE
10. Power Level to Which Restricted, IF any (Net MWe): 100%
11. Reasons for Restrictions, IF Any: OPERATING LICENSE

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>744</u>	<u>5,087.0</u>	<u>58,739.0</u>
13. Hours Reactor was Critical	<u>88</u>	<u>893.5</u>	<u>38,424.8</u>
14. Reactor reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>0</u>	<u>785.3</u>	<u>36,920.9</u>
16. Unit Reserve Shutdown Hours	<u>0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross thermal Energy (MWH)	<u>18,039</u>	<u>2,723,415</u>	<u>125,604,175</u>
18. Gross Electrical Energy (MWH)	<u>0</u>	<u>939,406</u>	<u>43,164,398</u>
19. Net Electrical Energy (MWH)	<u>0</u>	<u>887,676</u>	<u>40,980,605</u>
20. Unit Service Factor	<u>0</u>	<u>15.4%</u>	<u>62.9</u>
21. Unit Availability Factor	<u>0</u>	<u>15.4%</u>	<u>62.9%</u>
22. Unit Capacity Factor (using MDC Net)	<u>0</u>	<u>15.0%</u>	<u>60.4%</u>
23. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>14.7%</u>	<u>58.6%</u>
24. Unit Forced Outage Rate	<u>0.0%</u>	<u>6.7%</u>	<u>12.3%</u>
25. Forced Outage Hours	<u>0</u>	<u>56.2</u>	<u>5,195.0</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>FEBRUARY 5, 1994, Refuel Outage #4, 189 days</u>			
27. If Shutdown at end of Report Period, Estimated Date of Startup: <u>08/13/94</u>			

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH JULY 1994

DOCKET NO. 50-440

UNIT NAME PERRY ONE

DATE 08/15/94

CONTACT L.K.ROUTZAHN

TELEPHONE (216)280-5781

NO.	DATE 1	TYPE	DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
94-03	2/5/94	S	744	C	4				REFUEL OUTAGE #4.

SUMMARY: On 02/05/94, the unit shutdown to commence refueling outage #4. Generator synchronization achieved on 08/13/94 at 0022 hours.

1. F: FORCED
S: SCHEDULED

2. REASON:
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINTENANCE OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING &
LICENSE EXAMINATION
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)

3. METHOD
1-MANUAL
2-MANUAL SCRAM
3-AUTOMATIC SCRAM
4-CONTINUED
5-REDUCED LOAD
9-OTHER

4. EXHIBIT G- INSTRUCTIONS
FOR PREPARATION OF DATA
ENTRY SHEETS FOR LICENSEE
EVENT REPORT (LER) FILE
(NUREG 1022)

5. EXHIBIT 1-SAME SOURCE