

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

*** CONTROL BLOCK:**

1					(1)
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	C	A	S	O	S	2	(2)	0	0	-	0	0	0	0	0	-	0	0	(3)	4	1	1	1	1	(4)			(5)
7	8	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58

CON'T

0 1 7 8 REPORT SOURCE L 6 0 5 0 0 0 3 6 1 7 0 5 0 1 8 3 8 0 6 1 0 8 3 9 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | With Unit 2 in Mode 3 and Unit 3 in Mode 5, Control Room Complex Isolation Damper

0 3 | 2/3HV9702 did not close as required on a spurious TGIS. Train A CREACUS was declared

0 4 | inoperable at 0920 and LCO 3.7.5 Action Statement for Modes 1 through 4 was invoked.

0 5 | As required by this Action Statement, Train A was returned to operable status within

0 6 | seven days, on 5/1/83 at 1551. Train B remained operable throughout the event, and

0 7 | public health and safety were not affected.

0 8 |

SYSTEM CODE S 9		CAUSE CODE X		CAUSE SUBCODE Z		COMPONENT CODE R E L A Y				COMP. SUBCODE A		VALUE SUBCODE Z	
EVENT YEAR 9 3		SEQUENTIAL REPORT NO. 0 5 1		OCCURRENCE CODE 0 3		REPORT TYPE X		REVISION NO. 1					
ACTION TAKEN X G		EFFECT ON PLANT Z		SHUTDOWN METHOD Z		HOURS 0 0 0 0		ATTACHMENT SUBMITTED N		IMPROV. FORM SUB. N		PRIME COMP. SUPPLIER Z	
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS													

1 0 After investigation, the probable cause of the damper's failure was dirt on the

1 1 reset relay for 2/3HV9702. The damper tested successfully after it was cleaned.

1 2 As corrective action, all relays on HVAC control panels 2L154 and 2L155 will be

1 3 cleaned, and periodic cleaning of the relays has been incorporated into the annual

1 4 preventive maintenance program.

8 9
FACILITY STATUS (1) (5) (B) (28) % POWER (0) (0) (0) (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (A) (31) DISCOVERY DESCRIPTION (32) Operator Observation
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100
PERSONNEL EXPOSURES NUMBER (1) (7) (0) (0) (0) (37) TYPE (Z) (38) DESCRIPTION (39) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100
PERSONNEL INJURIES NUMBER (1) (8) (0) (0) (0) (40) DESCRIPTION (41) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100
LOSS OF OR DAMAGE TO FACILITY TYPE (1) (9) (Z) (42) DESCRIPTION (43) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100
PUBLICITY ISSUED (2) (0) (N) (44) DESCRIPTION (45) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100
NRC USE ONLY
68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

NAME OF PREPARER

H. B. RAY

PHONE

714-492-7700

NRC USE ONLY

629

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION
P.O. BOX 128
SAN CLEMENTE, CALIFORNIA 92672

J. B. RAY
STATION MANAGER

June 10, 1983

RECEIVED
NRC

1983 JUN 13 PM 12:45

SCE

REGION V

TELEPHONE
(714) 492-7700

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5365

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

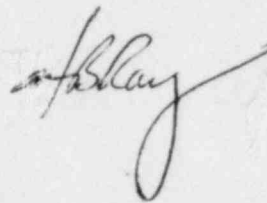
Subject: Docket Nos. 50-361 and 50-362
Revised Licensee Event Report No. 83-051 (Docket No. 50-361)
San Onofre Nuclear Generating Station, Units 2 and 3

Reference: Letter, J.B. Ray (SCE) to J.B. Martin (NRC),
dated June 1, 1983, "10-Day Report, LER 83-051"

This letter provides a followup to the referenced Licensee Event Report (LER), which was made pursuant to Sections 6.9.1.13.b of Appendix A, Technical Specifications to Facility Operating License NPF-10 and NPF-15 for San Onofre Units 2 and 3, respectively, for an occurrence involving Limiting Condition for Operation (LCO) 3.7.5 associated with the Control Room Emergency Air Cleanup System (CREACUS). A single LER for the occurrence for Unit 2 is provided in accordance with NUREG 0161, since the occurrence involved a system shared between Units 2 and 3. Revised LER 83-051 is enclosed.

If there are any questions regarding this event, please contact me.

Sincerely,



IE-22
83-253

June 10, 1983

cc: A.E. Chaffee (USNRC Resident Inspector, Units 2 and 3)
R.J. Pate (USNRC Resident Inspector, Units 2 and 3)
J.P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

U.S. Nuclear Regulatory Commission
Office of Management Information and Program Control (MIPC)

Institute of Nuclear Power Operations (INPO)