Unit 2

LICENSEE EVENT REPORT

CONTROL BLOCK: [| | | | |] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	LICENSEE CODE: T N S N P 2 (2) LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 (3) LICENSE TYPE: 4 1 1 1 1 (4) CAT (5)
CON'T 0 1	REPORT SOURCE: L (6) DOCKET NUMBER: 0 5 0 0 0 3 2 8 (7) EVENT DATE: 0 2 0 1 8 3 (8) REPORT DATE: 0 3 0 2 8 3 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2	Unit 2 in mode 1 at 100% power. At 1600 hours during normal operation, the
0 3	containment pressure relative to the annulus was discovered to be greater than
0 4	+ 0.3 psi. This caused entry into LCO 3.6.1.4. There was no effect upon public
0 5	health or safety. Previous occurrences - one (SQRO-50-327/80160).
0 6	
0 7	
0 8	

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	S A (11)	X (12)	Z (13)	Z Z Z Z Z Z (14)	Z (15)	Z (16)

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 3	—	0 1 7	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
H (18)	Z (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	Z (25)	Z 9 9 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0	Internal pressure increased due to normal air leakage into containment without
1 1	venting. Ventilation package was sent to the Chemistry Lab for proper authorization
1 2	to vent containment. The package was not returned until pressure had exceeded
1 3	limits. At 1623 hours, pressure was back within limits by venting. Operations
1 4	personnel were instructed to remind lab personnel of the need to vent containment and identify time limitations as needed.

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1 5	E (28)	1 0 0 (29)	NA	B (31)	Operator observation

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z (33)	Z (34)	NA	NA

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION (39)
1 7	0 0 0 (37)	Z (38)	NA

PERSONNEL INJURIES

	NUMBER	DESCRIPTION (41)
1 8	0 0 0 (40)	NA

LOSS OF OR DAMAGE TO FACILITY (43)

	TYPE	DESCRIPTION
1 9	Z (42)	NA

8303210327 830302
PDR ADOCK 05000328
S PDR

PUBLICITY

	ISSUED	DESCRIPTION (45)	NRC USE ONLY
2 0	N (44)	NA	

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Sequoyah Nuclear Plant

LER SUPPLEMENTAL INFORMATION

SQRO-50-328/83017 Technical Specification Involved: 3.6.1.4

Reported Under Technical Specification: 6.9.1.13.b

Date of Occurrence: 02/01/83 Time of Occurrence: 1600 CST

Identification and Description of Occurrence:

At 1600 hours during normal operation, the containment pressure relative to the annulus was discovered to be greater than +0.3 psi.

Conditions Prior to Occurrence:

Unit 2 in mode 1 at 100% power with RCS temperature and pressure at 579 degrees F and 2235 psig.

Apparent Cause of Occurrence:

Internal pressure increased due to normal air leakage into containment without venting.

Analysis of Occurrence:

A surveillance instruction (SI-410) ventilation package was sent to the Chemistry Lab in order for a sample analysis to be performed and a proper release (ventilation) authorization to be given to Operations. This is accomplished at least once per day. The package was not returned until the containment pressure exceeded +0.3 psi. The operator did not remind the lab personnel of the need to vent containment, and lab personnel did not return the vent package in the normal time of two to four hours.

Corrective Action:

At 1623 hours, pressure was back within limits by venting. Operations personnel were instructed to remind lab personnel of the need to vent containment before exceeding technical specifications limits. This is considered an isolated incident. Two to four hours turnaround time is sufficient and this surveillance instruction is performed at least daily. No further corrective action is necessary.

Failure Data:

None.