

# LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 1 1 L L S C 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 0 0 0 4 1 5

CONT 01 1 L 6 0 5 0 0 0 3 7 1 3 7 0 5 1 0 8 8 3 2 0 6 1 0 2 8 1 3 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  
 The T.S. surveillance frequency requirement of 3 consecutive intervals performed within  
 3.25 frequencies for LOS-AA-W1 was exceeded by 3 hr., 38 min. on 5/9/83 for T.S.  
 4.8.1.2/4.8.1.1.1a(AC Dist.--Offsite to Onsite Breaker Alignment), T.S. 4.8.2.2 (AC  
 Dist.--Onsite Breaker Alignment) and T.S. 4.7.5.3 (Low Pressure CO<sub>2</sub> System). There  
 were no probable adverse consequences to plant operation during this occurrence as  
 all required equipment was within specifications per LOS-AA-W1, 5/9/83.

SYSTEM CODE Z Z 11 CAUSE CODE A 12 CAUSE SUBCODE A 13 COMPONENT CODE Z Z Z Z Z Z 14 COMP. SUBCODE Z 15 VALVE SUBCODE Z 16  
 LER/RO REPORT NUMBER 17 EVENT YEAR 8 3 SEQUENTIAL REPORT NO. 0 4 6 OCCURRENCE CODE 0 3 REPORT TYPE L REVISION NO. 0  
 ACTION TAKEN H 18 FUTURE ACTION H 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 ATTACHMENT SUBMITTED Y 23 NPD-4 FORM SUB. N 24 PRIME COMP. SUPPLIER Z 25 COMPONENT MANUFACTURER Z 9 9 9 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27  
 The Shift Supervisor failed to ensure completion of the surveillance within the  
 required interval. All Operating Dept. shift personnel will receive training on  
 this event as described in DVR 1-1-83-180.

FACILITY STATUS B 28 % POWER 0 0 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION OBSERVATION 32  
 ACTIVITY RELEASED Z 33 CONTENT OF RELEASE Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36  
 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39  
 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41  
 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43  
 PUBLICITY ISSUED N 44 DESCRIPTION NA 45

NAME OF PREPARER Larry D. Campbell

NRC USE ONLY  
 PHONE: (815) 357-6761

I. LER NUMBER: 83-045/03L-0

II. LASALLE COUNTY STATION: Unit 1

III: DOCKET NUMBER: 050-373

IV. EVENT DESCRIPTION:

At 0330 on 5/9/83 the Surveillance LOS-AA-W1 was completed by the Unit 1 NSO. Based on the past three completion times for this surveillance, the Technical Specification Surveillance Frequency Requirement for 3 consecutive intervals performed within 3.25 surveillance frequencies was exceeded by 3 hours, 38 minutes for the following specifications:

4.8.1.2/4.8.1.1.1a - AC Dist. - Offsite to Onsite Breaker Alignment.

4.8.2.2 AC Dist. - Onsite Breaker Alignment.

4.7.5.3 Low Pressure CO<sub>2</sub> system.

V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The data obtained from the performance of LOS-AA-W1 at 0330 on 5/9/83 indicated that all required equipment was in normal alignment or within specifications. Therefore, there were no probable adverse consequences to plant operation during this occurrence.

VI. CAUSE:

This event was caused by an oversight on the part of the Shift Supervisor who failed to ensure the surveillance was completed within the required frequency.

The three surveillance intervals were:

1. 4-16-83 to 4-23-83 -- 6 days, 20 hours, 52 minutes

2. 4-23-83 to 5-01-83 -- 7 days, 22 hours, 50 minutes

3. 5-01-83 to 5-09-83 -- 8 days, 1 hour, 40 minutes

The last two frequencies were both in excess of the normal frequency such that a significant portion of the .25 tolerance was used up in the second interval.

VII. CORRECTIVE ACTION:

This event was reviewed with the Shift Supervisor involved, emphasizing the importance of directing sufficient attention to scheduled surveillances in order to ensure their completion within the required interval.

Also, tailgate training sessions will be conducted with each operating shift to ensure that all operating shift personnel are made aware of the

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CORRECTIVE ACTION (Cont'd):

importance of this event and of directing sufficient attention to scheduled surveillances in order to ensure their completion in a timely manner. AIR #1-83-67011 written to track training completion.

Prepared by: G. Wilson



**Commonwealth Edison**  
LaSalle County Nuclear Station  
Rural Route #1, Box 220  
Marseilles, Illinois 61341  
Telephone 815/357-6761

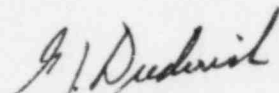
*DMB*

June 2, 1983

James G. Keppler  
Regional Administrator  
Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Dear Sir:

Reportable Occurrence Report #83-046/03L-0 Docket #050-373 is being submitted to your office in accordance with LaSalle County Nuclear Power Station Technical Specification 6.6.B.2.(c), observed inadequacies in the implementation of administrative or procedural controls which threaten to cause reduction of degree of redundancy provided in reactor protection systems or engineered safety feature systems.

  
G. J. Diederich  
Superintendent  
LaSalle County Station

GJD/GW/rg

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
U.S. NRC Document Management Branch  
Inpo-Records Center  
File/NRC

JUN 8 1983  
IF 221/1