

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

SECRET 10-10-62

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

| | | | | | | | | | | | | | | | |
|---|--|---------------|--|-----------------|--|-----------------------|--|---------------|--|----------------------|--|------------------|--|----------------------|--|
| 0 8 | | 9 | | SYSTEM CODE | | CAUSE CODE | | CAUSE SUBCODE | | COMPONENT CODE | | COMP. SUBCODE | | VALVE SUBCODE | |
| 0 9 | | 8 | | I D (11) | | X (12) | | Z (13) | | Z Z Z Z Z Z (14) | | Z (15) | | Z (16) | |
| | | | | 9 10 | | 11 | | 12 | | 13 | | 18 | | 20 | |
| (17) LER/RO REPORT NUMBER | | EVENT YEAR | | — | | SEQUENTIAL REPORT NO. | | — | | OCCURRENCE CODE | | REPORT TYPE | | REVISION NO. | |
| 8 3 | | 21 22 | | 23 | | 0 7 4 | | 24 26 | | 0 3 | | L | | 0 | |
| | | | | | | | | | | | | | | | |
| ACTION TAKEN | | FUTURE ACTION | | EFFECT ON PLANT | | SHUTDOWN METHOD | | HOURS | | ATTACHMENT SUBMITTED | | NPRD-4 FORM SUB. | | PRIME COMP. SUPPLIER | |
| X (18) | | Z (19) | | Z (20) | | Z (21) | | 0 0 0 0 (22) | | N (23) | | N (24) | | Z (25) | |
| 33 34 | | 35 36 | | 37 38 | | 39 40 | | 41 42 | | 43 44 | | 45 46 | | 47 48 | |
| CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) | | | | | | | | | | | | | | | |

10 For each event, the process computer crashed due to a power interruption. The
11 computer was restarted after each event and no other problems were identified. The
12 RCS subcooling margin monitor was returned to service at 1830 CDT on 05/17/83 and
13 at 1810 on 05/19/83 respectively.

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PDR ADDCK 05000328
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NRC USE ONLY v

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401
1750 Chestnut Street Tower II

June 15, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

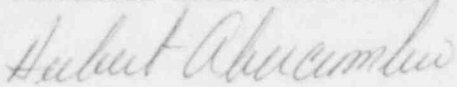
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET
NO. 50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE
REPORT SQRO-50-328/83074

The enclosed report provides details concerning the inoperability of the
accident monitoring instrumentation for the RCS subcooling margin motor.
This report is submitted in accordance with Sequoyah unit 2 Technical
Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

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Washington, D.C. 20555

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NRC Inspector, NUC PR, Sequoyah

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