

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1															2	0	0	-	0	0	0	0	-	0	0	3	4	1	0	0	0	4			5													
9		LICENSEE CODE														14	LICENSE NUMBER										25	LICENSE TYPE										30	CAT										58

CONT

REPORT SOURCE: 01 L 6 0 5 0 0 0 3 7 3 7 0 5 1 0 8 3 2 0 6 0 6 8 3 9

60 81 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During performance of visual inspections required per Technical Specification 3.7.9,
0 3 | mechanical snubber NB13-1006S found locked between hot and cold settings. The affected
0 4 | piping analyzed by Sargent & Lundy with defective snubber modeled as rigid. No adverse
0 5 | stresses or usage factors above allowable occurred as a result of this failure. There-
0 6 | fore, safe operation of the plant was maintained and the health and safety of the
0 7 | public was not affected. Same as LER 83-039/03L-0.

08		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30		31		32		33		34		35		36		37		38		39		40		41		42		43		44		45		46		47		48		49		50	
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMP. SUBCODE		VALVE SUBCODE		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER																																																							
X X		E		B		D		Z		0 4 8		0 3		L		0		C		Z		Z		Z		0 0 . 0		Y		N		A		P 0 2 9																																																							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)	
1 0	Line may have experienced movement in excess of snubber travel or snubber defective
1 1	in not allowing movement over design range. Defective snubber replaced under Work
1 2	Request L24623. Analysis of affected piping revealed no further corrective action
1 3	necessary. Additional testing of failed snubber per AIR 1-83-67010.

1 4 7 8 9 FACILITY STATUS 30 OTHER STATUS 31 METHOD OF DISCOVERY 32 DISCOVERY DESCRIPTION 33

1 5 B 28 0 0 0 29 NA C 31 Visual Inspection 32

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z (33) Z (34) NA 44 45 NA 46

7	8	9	10	11
PERSONNEL EXPOSURES				
NUMBER	TYPE		DESCRIPTION (39)	
01	01	(23)	7	(28)
NA				

7	8	9	11	12	13
PERSONNEL INJURIES					
NUMBER	DESCRIPTION (41)				
	NA				

B306210045 B30606
 PDR ADDCK 05000373
 S PDR

1	2	0	0	0	(40)	NA	7-2A
7	8	9	11	12			
LOSS OF OR DAMAGE TO FACILITY (43)							
TYPE DESCRIPTION							

FE22

1 9 2 42 NA

7 8 9 10

NRC USE ONLY

ISSUED NA DESCRIPTION (45)

10
NAME OF PREPARER D. A. Spencer

PHONE: (815) 357-6761

- I. LER NUMBER: 83-048/03L-0
- II. LASALLE COUNTY STATION: Unit 1
- III. DOCKET NUMBER: 050-373
- IV. EVENT DESCRIPTION:

During performance of Visual Inspections required by Technical Specification 3.7.9, mechanical snubber NB13-1006S was found locked between its hot and cold settings. The snubber was located on line 1NB13B-2".

- V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The affected piping was analyzed by Sargent and Lundy with the defective snubber modeled as a rigid restraint. No adverse stresses, or usage factors in excess of allowables occurred as a result of this failure. Therefore, safe operation of the plant was maintained at all times. The health and safety of the public was not affected. Same as DVR 1-1-83-167 and LER 83-039.

- VI. CAUSE:

At this time the only assumptions which can be made are that the snubber was subjected to an overtravel condition or the snubber was defective in not allowing pipe movement over its design range. The snubber will be sent to the manufacturer for testing to determine the cause of failure. This action tracked by AIR 1-83-67010.

The defective snubber was manufactured by Pacific Scientific.

- VII. CORRECTIVE ACTION:

The defective snubber was replaced under Work Request L24623. Analysis of the affected components revealed no further corrective action is necessary. All actions were completed prior to unit startup.

Prepared by: D. A. Spencer



Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
Marseilles, Illinois 61341
Telephone 815/357-6761

DMB

June 6, 1983

James G. Keppler
Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Dear Sir:

Reportable Occurrence Report #83-048/03L-0 Docket #050-373 is being submitted to your office in accordance with LaSalle County Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

G. J. Diederich
Superintendent
LaSalle County Station

GJD/GW/rg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
US. NRC Document Management Branch
Inpo-Records Center
File/NRC

JUN 10 1983

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