

LICENSEE EVENT REPORT

CONTROL BLOCK: 1										(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)																																							
0	1	C	A	S	0	S	2	2	0	0	-	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4		5																					
LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE																													
CON'T										REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE									
0	1	L	6	0	5	0	0	0	3	6	1	7	0	5	0	1	8	3	8	0	6	0	1	8	3	9																							
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES																																																	
0	2	With Unit 2 in Mode 3 and Unit 3 in Mode 5, Control Room Complex Isolation Damper																																															
0	3	2/3HV9702 did not close as required on a spurious TGIS. Train A CREACUS was declared																																															
0	4	inoperable at 0920 and LCO 3.7.5 Action Statement for Modes 1 through 4 was invoked.																																															
0	5	As required by this Action Statement, Train A was returned to operable status after																																															
0	6	successful testing on 5/1/83 at 1551. Train B remained operable throughout the event,																																															
0	7	and public health and safety were not affected.																																															
0	8																																																
0	9																																																
SYSTEM CODE										CAUSE CODE										COMP. SUBCODE										VALVE SUBCODE																			
S G 11										X 12										R E L A Y X 14										A 15																			
EVENT YEAR										SEQUENTIAL REPORT NO.										OCCURRENCE CODE										REPORT TYPE																			
8 3 21										0 5 1 24										0 3 28										L 30																			
ACTION TAKEN										EFFECT ON PLANT										SHUTDOWN METHOD										HOURS										ATTACHMENT SUBMITTED									
X 18										Z 20										Z 21										0 0 0 0 22										N 23									
FUTURE ACTION										REVISION NO.										PRIME COMP. SUPPLIER										COMPONENT MANUFACTURER																			
X 19										0 32										Z 25										Z 9 9 26																			
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS																																																	
1	0	A physical inspection of the relays, the contacts and the wiring will be conducted																																															
1	1	to determine the cause of the failure. The results of this inspection will enable																																															
1	2	us to formulate any corrective actions, if necessary. This effort is expected to be																																															
1	3	completed by June 3, 1983, and a revised LER will be submitted by June 10, 1983.																																															
1	4																																																
FACILITY STATUS										OTHER STATUS										METHOD OF DISCOVERY										DISCOVERY DESCRIPTION																			
B 28										NA 30										A 31										Operator Observation 32																			
ACTIVITY CONTENT										AMOUNT OF ACTIVITY										LOCATION OF RELEASE																													
Z 33										NA 35										NA 36																													
PERSONNEL EXPOSURES										PERSONNEL INJURIES										LOSS OF OR DAMAGE TO FACILITY																													
0 0 0 37										0 0 0 40										Z 42																													
PUBLICITY ISSUED										PUBLICATION DESCRIPTION										NRC USE ONLY																													
N 44																																																	
NAME OF PREPARED										PHONE										714/492-7700																													
H. B. RAY																																																	

nm
Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

RECEIVED
NRC

SCE

1983 JUN -6 PM 12:42

REGION VISE

TELEPHONE
(714) 492-7700

H. B. RAY
STATION MANAGER

June 1, 1983

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

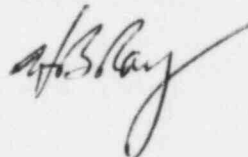
Subject: Docket Nos. 50-361 and 50-362
30-Day Report
Licensee Event Report No. 83-051 (Docket No. 50-361)
San Onofre Nuclear Generating Station, Units 2 and 3

Pursuant to Sections 6.9.1.13.b of Appendix A, Technical Specifications to Facility Operating License NPF-10 and NPF-15 for San Onofre Units 2 and 3, respectively, this submittal provides the required 30-day written report and a copy of the Licensee Event Report (LER) for an occurrence involving Limiting Condition for Operation (LCO) 3.7.5 associated with the Control Room Emergency Air Cleanup System (CREACUS). A single LER for the occurrence for Unit 2 is provided in accordance with NUREG 0161, since the occurrence involved a system shared between Units 2 and 3. Enclosed LER 83-051 addresses the event.

The NRC Resident Inspector was informed of the delay in the submittal of this report on May 31, 1983.

If there are any questions regarding this event, please contact me.

Sincerely,



IE-22
83-241

Mr. J. B. Martin

-2-

cc: A.E. Chaffee (USNRC Resident Inspector, Units 2 and 3)
R.J. Pate (USNRC Resident Inspector, Units 2 and 3)
J.P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

U.S. Nuclear Regulatory Commission
Office of Management Information and Program Control (MIPC)

Institute of Nuclear Power Operations (INPO)