

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

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REPORT SOURCE

L	6	0	5	0	0	0	2	3	7	7	0	5	0	4	8	3	3	0	5	3	1	8	3	9
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60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

0 2 | While in the refuel mode, during the performance of DOS 500-3, APRM 4 rod block  
0 3 | setpoint was found to be in excess of the Tech Spec limit of 12 percent. Safety  
0 4 | significance was considered minimal since APRM's 5 and 6 were operable. There  
0 5 | was no effect on public health or safety. Previous occurrence of this type  
0 6 | reported on Reportable Occurrence Report 83-056/03L, Docket #050-237.  
0 7 |  
0 8 |

SYSTEM CODE [ I ] [ A ] (11)		CAUSE CODE [ E ] (12)		CAUSE SUBCODE [ G ] (13)		COMPONENT CODE [ I ] [ N ] [ S ] [ T ] [ R ] [ U ] (14)				COMP SUBCODE [ Q ] (15)		VALVE SUBCODE [ Z ] (16)							
EVENT YEAR [ 8 ] [ 3 ] (17)		SEQUENTIAL REPORT NO. [ — ]		OCCURRENCE CODE [ 0 ] [ 3 ] [ 7 ]				REPORT TYPE [ L ]		REVISION NO. [ 0 ]									
ACTION TAKEN [ F ] (18)		FUTURE ACTION [ Z ] (19)		EFFECT ON PLANT [ Z ] (20)		SHUTDOWN METHOD [ Z ] (21)		HOURS [ 0 ] [ 0 ] [ 0 ] [ 0 ] (22)				ATTACHMENT SUBMITTED [ N ] (23)		NPRO-4 FORM SUB. [ Y ] (24)		PRIME COMP SUPPLIER [ N ] (25)		COMPONENT MANUFACTURER [ G ] [ 0 ] [ 8 ] [ 0 ] (26)	

1 0 The cause is attributed to instrument drift. APRM 4 was adjusted using DIS 700-6

1 1 and tested satisfactorily using DOS 500-3. No further action was necessary since

1 2 the normally required weekly performance of DOS 500-3 would detect drift before

1 3 Tech Spec limits are reached.

1 4

FACILITY STATUS (1) 5 (H) (28) 0 0 0 (29) N/A (30)  
 METHOD OF DISCOVERY (B) (31) Routine Surveillance (32)  
 ACTIVITY CONTENT RELEASED OF RELEASE (Z) (33) (34) N/A (35)  
 LOCATION OF RELEASE (36)  
 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (37) (38) N/A (39)  
 PERSONNEL INJURIES NUMBER DESCRIPTION (40) (41)  
 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (42) (43)  
 PUBLICITY ISSUED DESCRIPTION (44) (45)  
 8306130382 830531  
 PDR ADOCK 05000237  
 S PDR  
 NRC USE ONLY

NAME OF PREPARER K.P. Beverly

PHONE: (815) 942-2920 x520



**Commonwealth Edison**  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

*DMB*

May 31, 1983

DJS Ltr #83-529

James G. Keppler, Regional Administrator  
Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-37/03L-0, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D.J. Scott  
Station Superintendent  
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
U.S. NRC, Document Management Branch  
File/NRC

*IEJ2*  
JUN 6 1983  
*1/1*



Commonwealth Edison

## DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 72  
STA UNIT YEAR NO.PART 1 TITLE OF DEVIATION  
APRM #4 Rod Block Set Point Found Greater Than 12%  
OCCURRED 5/4/83 0950  
DATE TIMESYSTEM AFFECTED 730 PLANT STATUS AT TIME OF EVENT  
MODE Refuel, PWR(MWT) 0, LOAD(MWE) 0 TESTING ☒ YES ☐ NO

DESCRIPTION OF EVENT In preparation for Unit start-up while performing DOS 500-3, APRM #4

was found to have a rod block set point of 13.5 percent which exceeds 12 percent as stated in Tech Spec Table 3.2.3. APRM #4 was adjusted and DOS 500-3 for APRM #4 was performed satisfactorily.

10 CFR50.72 NRC RED PHONE ☐ ☒  
NOTIFICATION MADE YES NOEQUIPMENT FAILURE D27632  
☒ YES ☐ NO WORK REQUEST NO.

RESPONSIBLE SUPERVISOR M. Korchynsky DATE 5/4/83

PART 2 OPERATING ENGINEER'S COMMENTS

The APRM #4 rod block set points were immediately readjusted and satisfactorily tested. APRM's #5 and #6 were operable.

- ☐ EVENT OF PUBLIC INTEREST  
☐ TECH. SPEC. VIOLATION  
☐ NON REPORTABLE OCCURRENCE  
☐ 14 DAY REPORTABLE/T.S.  
☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.b  
☐ ANNUAL/SPECL REPORT REQ'D

- ☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A  
REGION III DATE TIMETELEGM/TELECOPY N/A  
REGION III DATE TIME

- ☐ CECO CORPORATE NOTIFICATION MADE  
IF ABOVE NOTIFICATION IS PER 10CFR21

- ☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. #  
L.E.R. # 83-37/03L-0Telecopy Dennis P. Galle 5/6/83 1335  
~~xxxxx~~ CECO CORPORATE OFFICER DATE TIMEPRELIMINARY REPORT  
COMPLETED AND REVIEWEDMichael Wright  
OPERATING ENGINEER5/6/83  
DATEINVESTIGATED REPORT & RESOLUTION  
ACCEPTED BY STATION REVIEWJ Brunner  
6/2/83Michael Wright  
6-3-83RESOLUTION APPROVED AND  
AUTHORIZED FOR DISTRIBUTIONDouglas Dunt  
STATION SUPERINTENDENT6/3/83  
DATE