

CONTROL BLOCK:

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 (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

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REPORT SOURCE

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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

09		S		C	11	E		12	B		13	V					A	L	V	E	X	14	E		15	Q		16																											
7		8		9		10		11		12		13		14		15		16		17		18		19		20																													
17		LEA RO		EVENT YEAR		18		3		21		22		23		24		0		3		27		28		29		30		31		32																							
REPORT		NUMBER		SEQUENTIAL		REPORT NO.		OCCURRENCE		CODE		REPORT		TYPE		REVISION		NO		ACTION		TAKEN		FUTURE		ACTION		EFFECT		ON PLANT		SHUTDOWN		METHOD		HOURS		22		ATTACHMENT		SUBMITTED		NPRD-4		FORM SUB.		PRIME COMP.		SUPPLIER		COMPONENT		MANUFACTURER	
X		18		A		19		B		20		A		21		0		0		5		22		N		23		N		24		N		25		C		6		6		5		26											
33		34		35		36		37		38		39		40		41		42		43		44		45		46		47		48		49		50		51		52		53		54		55											

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

FACILITY STATUS (28) 1 5 8 9 E 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
 % POWER 0 6 4 29 N/A
 OTHER STATUS (30) 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
 METHOD OF DISCOVERY (31) B 32 Routine Surveillance 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
 DISCOVERY DESCRIPTION (32) 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
 ACTIVITY CONTENT RELEASED OF RELEASE (33) 1 6 8 9 Z 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
 AMOUNT OF ACTIVITY (35) Z 34 N/A 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
 LOCATION OF RELEASE (36) N/A 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL INJURIES		80	
NUMBER	DESCRIPTION		
0 0 0	N/A		

PUBLICITY		ISSUED		DESCRIPTION		8306130348 830601		NRC USE ONLY	
		N		N/A		PDR ADOCK 05000237			
						S PDR			

PHONE: (815) 942-2920 x489



Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

DMB

June 1, 1983

DJS Ltr #83-532

James G. Keppler, Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-39/03L-0, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

DJSwa

D.J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC

JUN 6 1983

IF22



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 STA 2 UNIT 83 YEAR 74 NO.

PART 1 TITLE OF DEVIATION Increased Unidentified D/W Leakage OCCURRED 5/5/83 2000 DATE TIME

SYSTEM AFFECTED 1600 PLANT STATUS AT TIME OF EVENT MODE Run PWR(MWT) 1610 LOAD(MWE) 500 TESTING YES NO

DESCRIPTION OF EVENT Calculating drywell floor drain leakage from integrator reading

showed unidentified leakage was 4.66 gpm. Load drop was started per Tech Spec and operating order to make drywell entry. Requested D/W air and water samples for isotopic analysis. Subsequent calculation at 9:30 PM showed leakage for the previous hour to be 4.0 gpm.

10 CFR50.72 NRC RED PHONE YES NO NOTIFICATION MADE

EQUIPMENT FAILURE N/A YES NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR Thomas Mohr DATE 5/5/83

PART 2 OPERATING ENGINEER'S COMMENTS An orderly load reduction was commenced and drywell entry performed to inspect

for leakage. No abnormal conditions could be found. Unidentified leakage subsequently dropped to slightly greater than 2 gpm. The increase leakage is currently thought to be from either overflow of the equipment drain sump or condensation from steam from the drywell equipment drain sump, which currently has an inoperable recirculation valve and is at greater than 200°F.

- ☐ EVENT OF PUBLIC INTEREST
☐ TECH. SPEC. VIOLATION
☐ NON REPORTABLE OCCURRENCE
☐ 14 DAY REPORTABLE/T.S.
☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.b
☐ ANNUAL/SPECL REPORT REQ'D

A.I.R. #
L.E.R. # 83-39/03L-0

☐ 24-HOUR NRC NOTIFICATION REQ'D
TELEPH N/A REGION III DATE TIME
TELEGM/TELECOPY N/A REGION III DATE TIME

☐ CECO CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21Telecopy Dennis P. Galle 5/6/83 1345
CECO CORPORATE OFFICER DATE TIME

PRELIMINARY REPORT COMPLETED AND REVIEWED

Michael Wright
OPERATING ENGINEER5/6/83
DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

DATE