

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 I L D R S 3 00 - 000000 - 000 411111 5

CON'T
01 REPORT SOURCE L 05000249 052383 060183 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 While performing Isolation Condensor Steam/Condensate Line High Flow Surveillance

03 DIS 1300-2, differential pressure switches PS 1349A and PS 1349B actuated above

04 the Tech Spec limit of 32.0 inches of water (T.S.6.6.B.1.e). The event was of

05 minimal safety significance since redundant systems were available to detect a line

06 break under accident conditions. There was no effect on public health or safety.

07 Previous occurrence reported by R.O. 81-15/03L-0 on Docket 50-249.

08

09 SYSTEM CODE I C 11 CAUSE CODE E 12 CAUSE SUBCODE E 13 COMPONENT CODE I N S T R U 14 COMP SUBCODE S 15 VALVE SUBCODE Z 16
17 LER RO REPORT NUMBER 83 EVENT YEAR 83 SEQUENTIAL REPORT NO. 021 OCCURRENCE CODE 01 REPORT TYPE T REVISION NO. 0
ACTION TAKEN E 18 FUTURE ACTION Z 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0000 ATTACHMENT SUBMITTED N 23 NPD-4 FORM SUB. Y 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER B 0 8 0 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 The cause of the high switch actuation has been attributed to instrument drift.

11 The station procedure for evaluating and trending set point drift (DIP-010-9)

12 was completed and the switches were reset to actuate below Tech Spec limits. Trip

13 point repeatability was verified for each switch. DIS 1300-2 will continue to

14 be performed on a monthly basis to verify proper system operations.

15 FACILITY STATUS E 28 % POWER 080 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Routine Surveillance 32

16 ACTIVITY CONTENT Z 33 RELEASED OF RELEASE Z 34 AMOUNT OF ACTIVITY N/A 35 LOCATION OF RELEASE N/A 36

17 PERSONNEL EXPOSURES NUMBER 000 37 TYPE Z 38 DESCRIPTION N/A 39

18 PERSONNEL INJURIES NUMBER 000 40 DESCRIPTION N/A 41

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION N/A 43

20 PUBLICITY ISSUED N 44 DESCRIPTION N/A 45

8306130325 830601
PDR ADOCK 05000249
S PDR

NRC USE ONLY

NAME OF PREPARER B. Christel

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IE22 11



Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

AMB

June 1, 1983

DJS Ltr #83-531

James G. Keppler, Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-21/01T-0, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.1.(e), failure or malfunction of one or more components which prevents or could prevent, by itself, the fulfillment of the functional requirements of system(s) used to cope with accidents analyzed in the SAR.

D. G. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC

JUN 6 1983

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Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 3 - 83 - 37
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

OCCURRED

Iso Condensor Steam and Condensate Flow Switch

5/23/83 1015
DATE TIME

SYSTEM AFFECTED 1300

PLANT STATUS AT TIME OF EVENT

MODE Run, PWR(MWT) 2044, LOAD(MWE) 647

TESTING
YES NO

DESCRIPTION OF EVENT While conducting normal routine surveillance DIS 1300-2, it was

found that delta P switch 1349A tripped at 32.5 inches of water delta p. Tech

Spec limit is less than or equal to 32.0 inches delta P. This switch was reset

and checked to repeat three times. Probable cause is instrument drift and sticky

pointer on movement.

10 CFR50.72 NRC RED PHONE

☐ YES ☒ NO

NOTIFICATION MADE

EQUIPMENT FAILURE

N/A

☐ YES ☒ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR D. Reiersen

DATE 5/23/83

PART 2 OPERATING ENGINEER'S COMMENTS

The switch was adjusted to below the Tech Spec limit, and successfully

tested three times.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☒ 14 DAY REPORTABLE/T.S.6.6.B.1.e☐ 30 DAY REPORTABLE/T.S.☐ ANNUAL/SPECL REPORT REQ'D☒ 24-HOUR NRC NOTIFICATION REQ'DTELEPH T. Tongue
REGION III5/24/83 1300
DATE TIMETELEGM/TELECOPY J. Keppler
REGION III5/24/83 1525
DATE TIME☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21Resent
teletypeDennis P. Galle
CECO CORPORATE OFFICER

5/24/83 1505

5/24/83 0915

DATE TIME

A.I.R. #

L.E.R. # 83-21/01T-0

Reclassified and combined
with DVR 12-3-83-38 (5/24/83)

PRELIMINARY REPORT

COMPLETED AND REVIEWED

T.A. Ciesla

OPERATING ENGINEER

5/23/83

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

86-5176 (FORM 15-52-1) 10-81

STATION SUPERINTENDENT

DATE



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 3 83 38
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

OCCURRED

Iso Condensor Steam and Condensate Flow Switches

5/23/83

1300

DATE

TIME

SYSTEM AFFECTED 1300

PLANT STATUS AT TIME OF EVENT

MODE Run

2195

LOAD(MWE) 701

TESTING

☐ YES ☒ NO

DESCRIPTION OF EVENT While conducting routine surveillannce DIS 1300-2 it was found

that switch PS 1349B tripped at 33.0 inches of water. Tech Spec limit is less than or equal to 32.0 inches water. The switch set point was lowered to Dresden limit of 28 inches plus or minus 1 inch water delta P and repeated 3 times.

10 CFR50.72 NRC RED PHONE
NOTIFICATION MADE☐ YES ☒ NO

EQUIPMENT FAILURE

N/A

☐ YES ☒ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR D. Reiersen

DATE 5/23/83

PART 2 OPERATING ENGINEER'S COMMENTS

The switch was adjusted to below the Tech Spec limit and successfully tested three times to verify operability.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☒ 14 DAY REPORTABLE/T.S.6.6.B.1.e☐ 30 DAY REPORTABLE/T.S.☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH T. Tongue

REGION III

5/24/83

1300

DATE TIME

TELEGM/TELECOPY J. Keppler

REGION III

5/24/83

1530

DATE TIME

☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

Telecopy

~~XXXXX~~

Dennis P. Galle

CECO CORPORATE OFFICER

5/24/83

1505

DATE TIME

PRELIMINARY REPORT
COMPLETED AND REVIEWED

T.A. Ciesla

OPERATING ENGINEER

5/24/83

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