

Unit 2

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	T	N	S	N	P	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5	
7	8	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57 CAT		

CON'T

REPORT SOURCE 01 2 8 L 6 0 5 0 0 0 3 2 8 7 0 5 0 6 8 3 8 0 6 0 3 8 3 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | With unit 2 in mode 1 (98% Rx power) at 0920 CDT on 05/06/83, remote shutdown

03 | steam generator No. 1 pressure indicator was declared inoperable due to failing

0 4 | high. This event required entry into action statement (a) of LCO 3.3.3.5. There

05 | was no effect upon public health and safety. Previous occurrences - none.

0	6
---	---

0	7
---	---

0	8
---	---

•

0	9
---	---

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE			
I	D	E	E	E	I	N	S	T	R	U	I	Z			
9	10	11	12	13	14	15	16	17	18	19	20				
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
8	3	0	7	2	0	3	L	0							
21	22	23	24	25	26	27	28	29							
ACTION TAKEN		FUTURE ACTION		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
B	Z	Z	Z	Z	0	0	0	0	N	N	L	G	0	8	0
33	34	35	36	37	38	39	40	41	42	43	44				

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Troubleshooting indicated that the electronic oscillator in the General Electric
---	---	--

11 | current isolator 2-PM-1-1C grounded due to a loose connection on the oscillator

1 2 | causing the output to read high. The connection was repaired and the isolator

13 | recalibrated. At 1244 CDT on 05/06/83, the channel was returned to service. No

1 4 | further action is planned.

FACILITY STATUS		% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
1	5	E	098	NA	B
					Operator observation

[illegible]

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION				
1	7	0	0	0	(17)	Z	(38)	NA	

PERSONNEL INJURIES				DESCRIPTION	
NUMBER					
8	0	0	0	(40)	NA

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
[9] [Z] (42) NA 8306100173 830603

0	N	44	NA	45
---	---	----	----	----

Name of Preparer: H. R. Rogers /M. R. Harding

Phone: (615) 870-6422

NRC USE ONLY v

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

June 3, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET
NO. 50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE
REPORT SQRO-50-328/83072

The enclosed report provides details concerning the inoperability of
remote shutdown instrumentation for steam generator pressure channel.
This report is submitted in accordance with Sequoyah unit 2 Technical
Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Records Center
Institute of Nuclear Power Operations
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

NRC Inspector, Sequoyah

83 JUN 7 9:27

USNRC REGION II
ATLANTA, GEORGIA

OFFICIAL COPY

1983-TVA 50TH ANNIVERSARY

An Equal Opportunity Employer

IE 22 //