

LICENSEE EVENT REPORT

LER 82-24/3L

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	V	T	V	Y	S	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	LICENSE TYPE					30	57	CAT	58

CON'T

REPORT
SOURCE

REPORT SOURCE 0 1 7 8 L 6 60 61 0 5 0 0 0 2 7 1 7 68 69 1 1 1 1 5 8 2 74 8 75 1 2 1 3 8 2 9 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During review of surveillance data, it was discovered that the . . . interval

03 | for the weekly control rod exercise required by T.S. 4.3.A.2 had been exceeded

04 | by 5.6 hours. Since the test had been successfully completed, there were no

05 | consequences to the health and safety of the public. No similar occurrences of

06 | this type have been reported to the Commission.

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08 _____

0 9
 7 8

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
 Z Z (11) A (12) A (13) Z Z Z Z Z Z (14) Z (15) Z (16)
 9 10 11 12 13 14 15 16 17 18

(17)	LER NO REPORT NUMBER	[EVENT YEAR 8 2] 21 22	[—] 23	SEQUENCE REPORT NO.	[0 2 4] 24 25 26	[/] 27	OCCURRENCE CODE	[0 3] 28 29	REPAIR TYPE	[L] [—] 30 31	LOCATION NO.	[0] 32
ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER				
[H] (18) [X] (19) 33 34	[Z] (20) 35	[Z] (21) 36	[0 0 0 0] 37 40	(22)	[Y] (23) 41	[N] (24) 42	[Z] (25) 43	[Z 9 9 9] (26) 44 47				

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | Since this surveillance requires a decrease in power, permission for the decrease

1 1 | must be obtained from the Regional Distribution Control Center (REMVEC).

1 2 (See attached.)

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1	4	
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1 5 E 28 1 0 0 29 NA 30 B 31 Document Review 32

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z 33 Z 34

7 8 9 10 11

AMOUNT OF ACTIVITY (35)

NA

44

LOCATION OF RELEASE (36)

NA

45

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION
1	7	0	0	NA

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	0	40
		NA			

1		9		Z		42		LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION		8212270384 821213 PDR ADCK 05000271 S PDR	
7		8		9		10					

ISSUED 2 0 9 44 (45) DESCRIPTION NA 68 69 80

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Cause Description and Corrective Actions

Since this surveillance requires a decrease in power, permission for the decrease must be obtained from the Regional Distribution Control Center (REMVEC). REMVEC requested a 24 hour delay because of the loss of generating facilities elsewhere in the New England Power Grid.

Testing personnel were unaware that the entire interval was not available for their use when they granted REMVEC's delay, thus, the surveillance interval was exceeded.

Applicable personnel have been reinstructed in the requirement of the plant's surveillance testing program and the time frame for the completion of this test will be published by the department supervisor on a weekly basis.