

TEXAS UTILITIES SERVICES INC.

2001 BRYAN TOWER DALLAS, TEXAS 75201-3050

Log # TXX-3665
File # 10010

May 11, 1983

Mr. S. B. Burwell
Licensing Project Manager
U. S. Nuclear Regulatory Commission
Office of Nuclear Reactor Regulation
Washington, D.C. 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION
DOCKET NOS. 50-445 & 50-446
FSAR AMENDMENT 40 DESCRIPTION

Dear Mr. Burwell:

Please find attached a table providing the description of Amendment 40,
dated May 10, 1983.

If you have any questions or comments, please call.

Sincerely,

J. S. Marshall
J. S. Marshall

RH:tl
Attachment

cc: H. C. Schmidt

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CPSES/FSAR

AMENDMENT 40 DESCRIPTION

<u>SECTION</u>	<u>DESCRIPTION OF CHANGE</u>
1A(B)	Provides administrative title change.
2.1	Provides update to Squaw Creek Park related activities.
2.4	Provides update to change post-LOCA cooling flow rate.
3.6B	Provides high and moderate energy line break analysis.
T3.6B-1	Provides a listing of high energy lines.
3.9B	Deletes specific code cases and references specifications as a source of code cases.
	Deletes reference to ratio of yield stress for room temperature to operating temperature.
3.11B	Provides update to EQ description to address pipe breaks.
T3.11B-5	"
EQR T4-1	Provides update to EQ description.

<u>SECTION</u>	<u>DESCRIPTION OF CHANGE</u>
EQR T5-1	Provides update to BOP EQ table, including pipe break information.
EQR T5-2	Provide update to NSSS EQ table, including pipe break information.
6.2	Provides update to RWST and chemical additive tank level signal designation, and corrects RWST usable volumes.
	Provides correction to valve isolation tank testing requirements.
	Provides update to hydrogen monitoring system description.
	Provides reference of Reg. Guide commitment to Section 1A(B).
T6.2.4-4	Provides update to undrained penetration table for containment leak rate testing (including additional penetrations which have Type "C" leak rates that are considered penalties to the Type "A" test).
T6.3-4	Provides update to materials listing.

<u>SECTION</u>	<u>DESCRIPTION OF CHANGE</u>
6.4	Provides clarification that the ESF components will be tested in accordance with technical specifications.
6.6	Deletes commitment to augmented inservice inspection (due to high energy line break analysis).
F7.2-1	Provides correction to notes to address location of CR HVAC reset switches.
7.3	Provides update to hydrogen monitoring system description.
T7.3-4	Provides update to SI actuated equipment list (to correct the listing of two control room supply and exhaust dampers).
7.6	Provides description of mitigation schemes for HELB.
8.3	Provides update to the references for shared loads. Provides correction to the separation criteria for NIS cable.
T8.3-2	Provides update to the blackout loading table w.r.t. traveling screens and screen wash pumps.

<u>SECTION</u>	<u>DESCRIPTION OF CHANGE</u>
9.2	Deletes vent closure function of CCW return header high-activity sensor.
T9.2-3	Provides update to corrosion inhibitor for CCW.
T9.3-3	Provides update to FMEA table.
9.4	Refer to 6.2 (paragraph #4).
9.5	Provides correction to description of automatic start of fire pumps. Provides update to Appendix "A" commitment to describe Unit 1/Unit 2 fire wall separation for transition period prior to completion of Unit 2 construction.
F10.2-1	Provides correction to the 6.9kV non-safety bus fast transfer scheme.
10.3	Provides update to description of hydrostatic testing requirements for class 2 safety valves.
10.4	Provides update to description of floor drain waste evaporator.
12.5	Provides update to job titles (Chemistry & Health Physics to Radiation Protection).

<u>SECTION</u>	<u>DESCRIPTION OF CHANGE</u>
13.2	Provides update to the SORC approved I&C training program.
13.4	Deletes description of QA audit and referenced section in Chapter 17.
14.2	Provides update to clarify QA Managers role in CPSES Startup QA plan and method of controlling outstanding deficiencies. Deletes reference to R.G. 1.68 and 1.68.2 per reviewer request.
	Provides update to qualification requirements of individuals who review pre-operational tests and to description of prerequisite testing.
	Deletes reference to hot functional testing as a "major test phase" (since it is included as part of pre-operational testing).
T14.2-2	Refer to 9.2.
17.1	Refer to 14.2 (paragraph #1).
17.2	"
T17.2-2	"

<u>SECTION</u>	<u>DESCRIPTION OF CHANGE</u>
T17A-1	Provides update to note 49 describing the procurement requirements for conduit fittings and conduit structural supports.
II.B.3	Provides update to PASS.
II.D.1	Provides update to EPRI safety and relief valve testing description.
III.D.1-1	"
Q032.107	Provides update to R032.107 to reflect the acceptable environmental qualification of the steamline pressure transmitters.
TQ040.109-1	Provides correction to relay voltages on second level undervoltage protective relay table.
Q112.3	Refer to 6.6.
Q281.7	Provides correction to size of sample line.