

OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE September 7, 1982
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
 Ext. 293 or 501 at Ginna.

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: August, 1982
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:

Notes: The reactor power level averaged 100% for the report month, the exceptions were a plant trip on 8/6 & two small power reductions detailed on page 3.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cummulative
11. Hours In Reporting Period	744.0	5,831.00	111,887.00
12. Number of Hours Reactor Was Critical	732.38	2,946.38	84,589
13. Reactor Reserve Shutdown Hours	0	0	1,631.32*
14. Hours Generator On-Line	723.75	2,868.75	82,696.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,087,944	4,253,424	113,158,978
17. Gross Electrical Energy Generated (MWH)	355,509	1,401,177	36,836,142
18. Net Electrical Energy Generated (MWH)	337,912	1,332,275	34,910,348
19. Unit Service Factor	97.28%	49.20%	73.91%
20. Unit Availability Factor	97.28%	49.20%	73.92%
21. Unit Capacity Factor (Using MDC Net)	96.63%	48.61%	68.34%
22. Unit Capacity Factor (Using DER Net)	96.63%	48.61%	68.34%
23. Unit Forced Outage Rate	27.22%	19.23%	8.8%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			
Steam Generator Inspection - 9/25/82. Duration - 3 weeks.			

25. If Shutdown At End Of Report Period, Estimated Date Of Startup:
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

* Cummulative Total Commencing January 1, 1975.

AVERAGE DAILY UNIT POWER LEVEL

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MONTH August, 1982

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1.	<u>469</u>
2.	<u>469</u>
3.	<u>470</u>
4.	<u>471</u>
5.	<u>477</u>
6.	<u>439</u>
7.	<u>349</u>
8.	<u>476</u>
9.	<u>474</u>
10.	<u>469</u>
11.	<u>470</u>
12.	<u>470</u>
13.	<u>470</u>
14.	<u>470</u>
15.	<u>469</u>
16.	<u>468</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17.	<u>466</u>
18.	<u>467</u>
19.	<u>467</u>
20.	<u>467</u>
21.	<u>468</u>
22.	<u>468</u>
23.	<u>468</u>
24.	<u>469</u>
25.	<u>470</u>
26.	<u>469</u>
27.	<u>468</u>
28.	<u>470</u>
29.	<u>472</u>
30.	<u>472</u>
31.	<u>473</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-244

UNIT NAME #1 Ginna Station

DATE September 7, 1982

COMPLETED BY Andrew E. McNamara
Andrew E. McNamaraREPORT MONTH August, 1982TELEPHONE 1 (315) 524-4446
Ext. 293 or 501 Ginna

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
82-4	08/06/82	F	20.25	B	3	N/A	IA	Vessel	Reactor trip, followed by turbine trip, due to a reactor pressurizer rate trip. This was caused by pressurizer level vent line venting during maintenance.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File
(NUREG-0161)

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Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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UNIT Ginna Station, Unit #1
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MONTH August, 1982

The reactor power was maintained at the 100% level for the majority of the report period. The exceptions were as follows:

On 8/6/82, the plant trip occurred, caused by a reactor trip followed by a turbine trip due to a reactor pressurizer rate trip. This was caused by pressurizer level vent line venting during maintenance.

On 8/17/82, the unit experienced a turbine run-back with an accompanying reduction in reactor power level to approximately 95%.

On 8/27/82, the reactor power level was lowered to approximately 97% to perform a periodic test on the auxiliary feedwater system.

GINNA STATION

Maintenance Report

August, 1982

During August, routine maintenance and inspections were performed. Major safety-related maintenance included:

1. Replacement of valve intervals on check valve 862B. Containment Spray Discharge Check Valve.
2. Venting once of the reference leg of the pressurizer level instrumentation after one channel drifted apart from the other channels. A small leak was found on this common reference line and subsequently repaired when the plant was shutdown on August 6, 1982.