

CONTROL BLOCK: 1 2 3 4 5 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 3 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5

7 8 9 14 15 25 26 30 37 CAT 58

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	2	4	9	7	0	5	0	2	8	3	3	0	5	3	1	8	3	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During normal operations torus water level was lowered by pumping to the hotwell

03 | via LPCI system. LPCI core spray pump pressure alarm annunciated and cleared after

04 | a close signal was given to core spray valve MO 1402-25A. After closing the valve

05 | indicating lights and breaker tripped. There was no effect on public health

06 | or safety. The event is of minimum safety significance since the breaker

07 | reset and valve was cycled satisfactorily. Last occurrence reported by

08 |

09 | 050-237/73-82.

[illegible]

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)	
1	0
The event was caused by setting the breaker trip incorrectly at two (2) instead of	
1	1
five (5). DMP 040-6 did not reflect the proper trip setting for the existing motor.	
1	2
The breaker setting was adjusted per work request D27485. Breakers of valves	
1	3
with similar motor operators were inspected and found to be correctly set.	
1	4
DMP 040-6 will be revised to indicate correct trip setting.	

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					
1	5	E	28	0	9	8	29	N/A	30	A	31	Operator Observation	32

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)

1 6 2 9 Z (33) Z (34) N/A

7 8 10 11 44

LOCATION OF RELEASE (36)

N/A

35 36

PERSONNEL EXPOSURES										
NUMBER			TYPE	DESCRIPTION (39)						
1	7	0	0	0	(37)	Z	(38)	N/A		

PERSONNEL INJURIES		DESCRIPTION	
NUMBER			
0	0	0	40
		N/A	

8 9		11 12				80
LOSS OF OR DAMAGE TO FACILITY				(43)		
TYPE		DESCRIPTION				
1	9	2	(42)	N/A		

3 9 10 30
PUBLICITY
ISSUED DESCRIPTION (45) 8306070279 830531
2 0 N (44) N/A PDR ADOCK 05000249
S PDR NRC USE ONLY

NAME OF PREPARER A. Anandappa

PHONE (815) 942-2920 x421



Commonwealth Edison

DEVIATION REPORT

 DVR NO. 12 - 3 - 83 - 32
 STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

Core Spray Injection Valve 3-1402-25A Inoperable

OCCURRED

DATE 5/2/83 TIME 0700

 SYSTEM AFFECTED 1400
 Core Spray

PLANT STATUS AT TIME OF EVENT

MODE Run PWR(MWT) 2488 LOAD(MWE) 809

 TESTING
☐ YES ☒ NO

DESCRIPTION OF EVENT

After lowering the torus water level by pumping it to the hotwell via the LPCI system, received "LPC/Core Spray Pump Pressure" alarm. Attempted to relieve the pressure several times, but the alarm kept returning. Operator gave a "close" signal to all the LPCI and Core Spray throttle valves, to assure they were fully closed. The alarm subsequently cleared and did not recur. However, found both indicating lights and breaker tripped on valve 3-1402-25A. Reset breaker and cycled valve satisfactorily 3 times.

 10 CFR 50.72 NRC REG PHONE
 NOTIFICATION MADE

☐ YES ☒ NO

EQUIPMENT FAILURE

D27565

☒ YES ☐ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR M. Korchynsky

DATE 5/2/83

PART 2 OPERATING ENGINEER'S COMMENTS

When the loss of valve position indication and breaker tripped was discovered, the breaker was immediately reset and the valve position indication returned. The valve was subsequently cycled successfully three times to assure operability.

☐ EVENT OF PUBLIC INTEREST

☐ TECH. SPEC. VIOLATION

☐ NON REPORTABLE OCCURRENCE

☐ 14 DAY REPORTABLE/T.S.

☒ 30 DAY REPORTABLE/T.S. 6.6 B.2 b

☐ ANNUAL/SPECL REPORT REQ'D

☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A

REGION III

DATE

TIME

TELEGM/TELECOPY N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE
 IF ABOVE NOTIFICATION IS PER 10CFR21

☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. #

L.E.R. # 83-18/03L-0

Telecopy

XEROX

Dennis P. Galle

CECO CORPORATE OFFICER

5/13/83

DATE

0935

TIME

PRELIMINARY REPORT

COMPLETED AND REVIEWED

T.A. Ciesla

OPERATING ENGINEER

5/12/83

DATE

 INVESTIGATED REPORT & RESOLUTION
 ACCEPTED BY STATION REVIEW

 J. Brunner
 5/31/83

 T.A. Ciesla
 5/31/83

 RESOLUTION APPROVED AND
 AUTHORIZED FOR DISTRIBUTION

 R.M. Pagen
 STATION SUPERINTENDENT

 5/31/83
 DATE



Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

May 31, 1983

DJS Ltr #83-525

James G. Keppler, Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-18/03L-0, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D.J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC.

JUN 1 1983

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