

## LICENSEE EVENT REPORT

CONTROL BLOCK 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 G A E T H 2 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5  
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T  
0 1 REPORT SOURCE 1 6 0 5 0 0 0 3 6 6 7 0 4 2 0 8 3 8 9  
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  
0 2 On 4/20/83, with the Unit in cold shutdown for refueling, while perform-  
0 3 ing the "18 MONTHS DIESEL GENERATOR SURVEILLANCE TESTS - PART 3" (HNP-2-  
0 4 3832) procedure, plant personnel noted that the "B" plant service water  
0 5 (PSW) isolation valve (2P41-F316B) did not auto-close when the LOSP  
0 6 signal was initiated. This event is contrary to the requirements of  
0 7 Tech. Specs. section 4.7.1.2.e.1. The health and safety of the public  
0 8 were not affected by this non-repetitive event.  
7 8 9 80

0 9 SYSTEM CODE 9 10 11 CAUSE CODE 11 12 CAUSE SUBCODE 12 13 COMPONENT CODE 13 14 VAL V E X 14 15 COMP. SUBCODE 15 16 VALVE SUBCODE 16 17  
7 8 9 10 11 12 13 14 15 16 17

17 LER/RC REPORT NUMBER 18 19 EVENT YEAR 20 21 22 SEQUENTIAL REPORTING 23 24 25 OCCURRENCE CODE 26 27 28 REPORT TYPE 29 30 31 REVISION NO. 32 33  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

ACTION TAKEN 34 35 FUTURE ACTION 36 37 EFFECT ON PLANT 38 39 SHUTDOWN METHOD 40 41 HOURS 42 43 ATTACHMENT SUBMITTED 44 45 NPR-4 FORM SUB. 46 47 PRIME COMP. SUPPLIER 48 49 COMPONENT MANUFACTURER 50 51  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27  
1 0 The cause of this event has not been determined at this time; however,  
1 1 an investigation is presently underway. A follow-up report will be  
1 2 submitted upon completion of the investigation and after the necessary  
1 3 repairs are made.  
1 4  
7 8 9 80

1 5 FACILITY STATUS 16 17 % POWER 18 19 OTHER STATUS 20 21 METHOD OF DISCOVERY 22 23 DISCOVERY DESCRIPTION 24 25  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25

1 6 ACTIVITY CONTENT 17 18 RELEASED OF RELEASE 19 20 AMOUNT OF ACTIVITY 21 22 LOCATION OF RELEASE 23 24  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

1 7 PERSONNEL EXPOSURES 18 19 NUMBER 20 21 TYPE 22 23 DESCRIPTION 24 25  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25

1 8 PERSONNEL INJURIES 19 20 NUMBER 21 22 DESCRIPTION 23 24  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

1 9 LOSS OF OR DAMAGE TO FACILITY 20 21 TYPE 22 23 DESCRIPTION 24 25  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25

2 0 PUBLICITY 21 22 ISSUED DESCRIPTION 23 24  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

8306070259 830601  
PDR ADOCK 05000366  
S PDR

NRC USE ONLY  
68 69 80

NAME OF PREPARER S. B. Tipos PHONE: (912)367-7851

NARRATIVE REPORT  
FOR LER 50-366/1983-028

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b. due to the event's showing that the Unit was not meeting the requirements of Tech. Specs. section 4.7.1.2.e.1.

Plant conditions at the time of the event(s):

This event occurred on 4/20/83, with the Unit in cold shutdown for refueling.

Detailed description of the event(s):

On 4/20/83, while performing the "18 MONTHS DIESEL GENERATOR SURVEILLANCE TESTS - PART 3" (HNP-2-3832), plant personnel noted that the turbine building's "B" plant service water (PSW) isolation valve (2P41-F316B) would not auto-close. This event is contrary to the requirements of Tech. Specs. section 4.7.1.2.e.1.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The redundant isolation valve (2P41-F316D) remained operable during this event.

Justification for continued operation:

The plant was in cold shutdown for refueling when this event occurred.

If repetitive, number of previous LER:

This event is non-repetitive.

Impact to other systems and/or Unit:

This event had no effect on any other Unit 2 system; this event had no effect on Unit 1.

Narrative Report for LER 50-366/1983-028  
Page Two

Cause(s) of the event(s):

The cause of this event has not been determined at this time, thus a follow-up report will be submitted upon completion of the investigation.

Immediate Corrective Action:

An investigation was initiated to determine the cause of the isolation valve's not auto-closing upon initiation of the LOSP signal.

Supplemental Corrective Action:

NO supplemental corrective action was required.

Scheduled (future) corrective action:

Upon completion of the investigation all necessary corrective action will be performed.

Action to prevent recurrence (if different from corrective actions):

No action to prevent recurrence is required at this time since the investigation of the failure is still in progress.

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
Telephone 912 367-7781  
912 537-9444



Edwin I. Hatch Nuclear Plant

GM-83-467

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

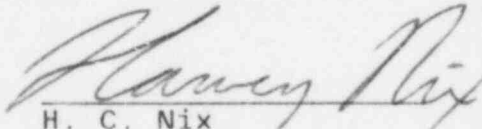
United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

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USNRC REGION II  
ATLANTA, GEORGIA

ATTENTION: Mr. James P. O'Reilly

Pursuant to Section 6.9.1.9.b. of Hatch Unit Two Technical  
Specifications, please find attached Reportable Occurrence  
Report No. 50-366/1983-028.

  
H. C. Nix  
General Manager

*SR1*  
HCN/SBT/abb

xc: R. J. Kelly  
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