

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	F	I	L	S	I	S	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	4	5												
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33													
LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE										CAT									

0	1	L	5	0	5	0	0	0	3	8	9	7	0	4	2	8	8	3	3	0	5	3	1	8	3	9													
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33													
REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While in Mode 5, cold shutdown, a test was performed on PORVs 1474 and
0 3 1475. 1474 failed to open at the required pressure and was declared
0 4 inoperable. This is not in accordance with T.S.3.4.9.3. PORV 1475 did
0 5 operate at the proper pressure. This is the first event of this type.
0 6 The health and safety of the public were not in jeopardy.
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0	9	C	J	11	X	12	X	13	V	A	L	V	I	O	P	14	F	5	Z	16	17	8	3	0	0	7	0	3	L	0	G	0	4	2	26					
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE										COMP SUBCODE		VALVE SUBCODE		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.												
17		18		19		20										21		22		23		24		25		26		27												
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NRC-4 FORM SUB		PRIME COMP SUPPLIER		COMPONENT MANUFACTURER																								
18		19		20		21		22		23		24		25		26																								

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 System pressure was reduced and the PORV examined. No problems were found.
1 1 The PORV was tested using a dummy signal to the solenoid operated pilot
1 2 valve, the PORV opened as expected. System pressure was again increased
1 3 to test the PORV; the test was successful.
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1	5	B	0	0	0	29	N/A	30	C	31	Operator Observation	32	N/A	35	N/A	36
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		AMOUNT OF ACTIVITY		LOCATION OF RELEASE				
15		16		17		18		19		20		21				

1	6	4	33	34	N/A	35	N/A	36	4	0	0	37	38	N/A	39	40	41	42	43	44	45	46	47	48	49	50
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33
PERSONNEL EXPOSURES		TYPE		DESCRIPTION		PERSONNEL INJURIES		DESCRIPTION		LOSS OF OR DAMAGE TO FACILITY		TYPE		PUBLICATION		ISSUED										
16		17		18		19		20		21		22		23		24										

1	7	0	0	0	37	38	N/A	39	40	41	42	43	44	45	46	47	48	49	50
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
PERSONNEL EXPOSURES		TYPE		DESCRIPTION		PERSONNEL INJURIES		DESCRIPTION		LOSS OF OR DAMAGE TO FACILITY		TYPE		PUBLICATION		ISSUED			
17		18		19		20		21		22		23		24		25			

2	0	N	44	N/A	45	N/A	46	47	48	49	50
7	8	9	10	11	12	13	14	15	16	17	18
LOSS OF OR DAMAGE TO FACILITY		TYPE		PUBLICATION		ISSUED		NRC USE ONLY			
18		19		20		21		22			

NAME OF PREPARER J. P. BranninPHONE (305)465-3550x3427



May 31, 1983
PNS-LI-83-386-1

USNRC REGION I
ATLANTA, GEORGIA
83 JUN 3 P10:54

Mr. James P. O'Reilly
Regional Administrator, Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street N.W., Suite 2900
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

REPORTABLE OCCURRENCE 389-83-07

ST. LUCIE UNIT 2

DATE OF OCCURRENCE: APRIL 28, 1983

TECHNICAL SPECIFICATION 3.4.9.3

POWER OPERATED RELIEF VALVE

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide 30-day notification of the subject occurrence.

Very truly yours,

J. W. Williams, Jr.
Vice President
Nuclear Energy

JWW/PLP/js

Attachment

cc: Director, Office of Inspection and Enforcement (30)
Harold F. Reis, Esquire
File 933.1 SL

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