

### LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

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REPORT SOURCE

L	6	0	5	0	0	0	2	3	7	7	0	4	2	6	8	3	3	0	5	1	8	8	3	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

SYSTEM CODE 0 9		CAUSE CODE A 11		CAUSE SUBCODE E 12		COMPONENT CODE B 13		COMP SUBCODE I N S T R U 14		VALVE SUBCODE S 15		Z 16	
LER RO REPORT NUMBER 17		EVENT YEAR 8 3		SEQUENTIAL REPORT NO. —		OCCURRENCE CODE 0 3		REPORT TYPE L		REVISION NO. —		0	
ACTION TAKEN E 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22		ATTACHMENT SUBMITTED N 23		NPRO-4 FORM SUB. Y 24	
PRIME COMP SUPPLIER N 25		COMPONENT MANUFACTURER N 0 0 7											

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

80

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					
1	5	C	28	0	2	5	29	N/A	30	B	31	Routine Surveillance	32

80

PERSONNEL EXPOSURE		TYPE		DESCRIPTION	
NUMBER					
1	7	0	0	0	39
8	9	11	12	13	
PERSONNEL IN		PERSONNEL OUT		PERSONNEL IN	
1		2		3	
4		5		6	
7		8		9	
10		11		12	
13		14		15	
16		17		18	
19		20		21	
22		23		24	
25		26		27	
28		29		30	
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250		251		252	
253		254		255	
256		257		258	
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265		266		267	
268		269		270	
271		272		273	
274		275		276	
2					

LOSS OF OR DAMAGE TO FACILITY  
TYPE DESCRIPTION (43)

1 9 3 9 10 (42) N/A

8305310149 830518  
PDR ADOCK 05000237  
S PDR

ISSUED N (44) DESCRIPTION N/A (45) NRC USE ONLY

NAME OF PREPARER Ken Beverly

PHONE (815) 942-2920 x526



**Commonwealth Edison**

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

May 18, 1983

DJS Ltr #83-491

James G. Keppler, Regional Administrator  
Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-33/03L-0, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D.J. Scott  
Station Superintendent  
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
U.S. NRC, Document Management Branch  
File/NRC

MAY 26 1983

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Commonwealth Edison

## DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 65  
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

1B MSIV Less Than 90% Open Scram Relay 590-102F

OCCURRED

4/26/83 2250  
DATE TIME

SYSTEM AFFECTED 203

PLANT STATUS AT TIME OF EVENT

MODE Run

PWR(MWT) 620

LOAD(MWE) 160

TESTING

☒ YES ☐ NO

DESCRIPTION OF EVENT

During the performance of DOS 250-1 a half scram on B channel was received when 1D and 2D MSIV's were tested. It was observed that the 590-102F relay was dropped out. Further testing showed that the valve limit switch for the 1B MSIV was open. This condition would not prevent a half scram from occurring should the 1D or 2D MSIV close, hence, reactor power operation continues.

10 CFR50.72 NRC RED PHONE

NOTIFICATION MADE

☐ YES ☒ NO

EQUIPMENT FAILURE 27441

☒ YES☐ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR J. Gates

DATE 4/27/83

PART 2 OPERATING ENGINEER'S COMMENTS

The open contacts on the 1B MSIV limit switch are being investigated, and the problem will be corrected.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.b☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A

REGION III

DATE

TIME

TELEGM/TELECOPY N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE  
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

Telecopy

Dennis P. Galle

4-27-83 1342

CECO CORPORATE OFFICER

DATE TIME

PRELIMINARY REPORT  
COMPLETED AND REVIEWED

John M. Almer

OPERATING ENGINEER

4-27-83

DATE

INVESTIGATED REPORT & RESOLUTION  
ACCEPTED BY STATION REVIEWJ. Brunner  
5/21/83Michael Wright  
5-23-83RESOLUTION APPROVED AND  
AUTHORIZED FOR DISTRIBUTIONP.M. Fagan  
STATION SUPERINTENDENT5/23/83  
DATE