



Carolina Power & Light Company
PO Box 10429
Southport NC 28461

Roy A. Anderson
Vice President
Brunswick Nuclear Plant
910 457-2496

July 29, 1994

Serial: BSEP 94-0294
TSC 93TSB05

United States Nuclear Regulatory Commission
ATTENTION: Document Control Desk
Washington, DC 20555

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-324 / LICENSE NO. DPR-62
SUPPLEMENTAL REQUEST FOR LICENSE AMENDMENT
ADMINISTRATIVE CHANGES

Gentlemen:

In accordance with the Code of Federal Regulations, Title 10, Parts 50.90 and 2.101, Carolina Power & Light Company (CP&L) hereby submits a supplement to the request for license amendment dated March 25, 1994 (Serial: BSEP 94-0108) for the Brunswick Steam Electric Plant (BSEP), Unit 2.

Supplement 1 to the proposed amendment revises the Brunswick Unit 2 Technical Specifications by correcting two typographical errors not corrected in the previous change request. This change is considered administrative in nature.

In the request for license amendment dated March 25, 1994, CP&L provided a detailed description and basis for changing BSEP Unit 2 Technical Specification (TS) Section 3.3.6.2, Action d. and e. which states that if one or both inoperable trip systems are not restored to operable status within a defined time period take the ACTION required by Specification 3.2.3. Action d. and e. of TS 3.3.6.2 should state that if one or both inoperable trip systems are not restored to operable status within the defined time period take the ACTION required by Specification 3.2.2.1.

Enclosure 1 reiterates the detailed description of the proposed change and the basis for the change as stated in the March 25, 1994, submittal.

000015

7408030313 940729
PDR ADDCK 05000324
P PDR

A001
1/1

The basis for the Company's determination that the proposed change does not involve a significant hazards consideration and no environmental assessment needs to be prepared remains the same as the submittal dated March 25, 1994, because this is considered an administrative change only and the basis, justification, significant hazards consideration, and environmental assessment were addressed in the previous submittal with the marking-up of the Technical Specification page being inadvertently omitted.

Enclosure 2 provides the marked-up Technical Specification page for Unit 2.

Please refer any questions regarding this submittal to Mr. R. P. Lopriore at (910) 457-2212.

Very truly yours,



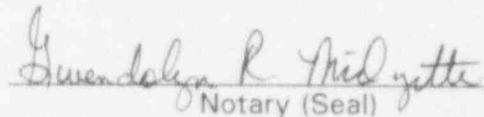
Roy A. Anderson

SHC/shc (Adminchn.s1)

Enclosures:

1. Basis for Change Request
2. Technical Specification Page - Unit 2

Roy A. Anderson, having been first duly sworn, did depose and say that the information contained herein is true and correct to the best of his information, knowledge and belief; and the sources of his information are officers, employees, and agents of Carolina Power & Light Company.



Guendolyn R. Thibault
Notary (Seal)

My commission expires: *August 13, 1996*

cc: Mr. Dayne H. Brown, Director - Division of Radiation Protection, State of NC
Mr. S. D. Ebnetter, NRC Region II - Regional Administrator
Mr. P. D. Milano, NRC/NRR Senior Project Manager - Brunswick
Mr. R. E. Prevatte, NRC Senior Resident Inspector - Brunswick
The Honorable H. Wells, Chairman - North Carolina Utilities Commission

ENCLOSURE 1

BRUNSWICK STEAM ELECTRIC PLANT, UNIT 2
NRC DOCKET NO. 50-324
OPERATING LICENSE NO. DPR-62
REQUEST FOR LICENSE AMENDMENT
ADMINISTRATIVE CHANGE, SUPPLEMENT 1

BASIS FOR CHANGE REQUEST

Proposed Change:

The proposed change will revise the Brunswick Technical Specifications (TS) by correcting typographical errors which were not included in the March 25, 1994, (Serial: BSEP 94-0108) Administrative Change request. These changes are considered administrative in nature and are summarized below.

Summary Of Administrative Changes:

Technical Specification 3.3.6.2 Action d. and e. state that if one or both inoperable trip systems are not returned to operable status within a defined time period take the Action required by Specification 3.2.3. Action d. and e. of TS 3.3.6.2 should state that if one or both inoperable trip systems are not returned to operable status within a defined time period take the Action require by Specification 3.2.2.1.

Basis

Technical Specification 3.3.6.2 Actions d. and e. are applicable only when the Minimum Critical Power Ratio (MCPR) limits obtained from the Core Operating Limits Report (COLR) and used in Specification 3.2.2.1 require the End-Of-Cycle Recirculation Pump Trip (EOC-RPT) System Instrumentation to be operable.

Technical Specification 3.3.6.2 which identifies operability requirements of EOC-RPT instrumentation was first issued by the NRC on May 2, 1979. Actions d. and e. were not included in this original TS. With issuance of Amendment 51 on June 11, 1980, Specification 3.3.6.2 was revised to include Actions d. and e., which included references to Specification 3.2.3.

The changes to TS 3.2.3 made for Cycle 5 and implemented with Amendment 71 (July 12, 1982) included creating TS 3.2.3.1 and 3.2.3.2. Amendment 161 (July 13, 1989) implemented a non-cycle specific format for TS 3.2.3.1 and, with the issuance of Amendment 168, TS 3.2.3.1 and 3.2.3.2 were re-designated as 3.2.2.1 and 3.2.2.2 respectively.

During the preparation of Technical Specification Amendment 168, the references located in TS 3.3.6.2. Action d. and e. were not identified as needing to be changed even though they should have been changed to reference the actions in Specification 3.2.2.1.

This change was discussed in Brunswick's request for license amendment request dated March 25, 1994, but the Technical Specification page was not marked to reflect this change. This supplement to the request for license amendment corrects the previous oversight.