

## LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	J	S	G	S	1	2	0	0	-	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4	5
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34
LICENSEE CODE		LICENSE NUMBER										LICENSE TYPE					CAT 58										

CON'T

0	1	L	6	0	5	0	0	0	2	7	2	7	0	6	2	6	8	2	8	0	7	2	1	8	2	9
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33
REPORT SOURCE		DOCKET NUMBER										EVENT DATE					REPORT DATE									

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

At 1706 hours, June 26, 1982, during a routine inspection, an operator discovered water in the No. 12 Charging Pump gear oil reservoir. Analysis of oil samples confirmed that a problem existed, and at 0329 hours, June 27, 1982, the pump was declared inoperable. With No. 13 Charging Pump caution tagged and already inoperable, Action Statement 3.5.2.a and 3.1.2.4 were entered. The occurrence constituted operation in a degraded mode in accordance with Technical Specification 6.9.1.9.b.

C	9	S	F	11	B	12	A	13	H	T	E	X	C	H	14	C	15	Z	16	17	8	2	0	4	1	0	3	L	0	0	2	5	26									
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40									
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE		VALVE SUBCODE		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
LER RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER														

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

Service water had leaked into the gear oil through the gear oil cooler. The cooler had prematurely failed due to accelerated erosion and corrosion resulting from unsuited materials. The pump was not damaged, and the cooler and oil were replaced. No. 12 Pump was declared operable, and the action statements terminated at 2230 hours, June 27, 1982.

1	5	E	28	0	9	8	29	N/A	B	31	Routine Inspection	32	
7	8	9	10	11	12	13	14	15	16	17	18	19	
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					
ACTIVITY		CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE					
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION		PERSONNEL INJURIES					
NUMBER		TYPE		DESCRIPTION		NUMBER		TYPE		DESCRIPTION		LOSS OF OR DAMAGE TO FACILITY	
TYPE		DESCRIPTION		TYPE		DESCRIPTION		TYPE		DESCRIPTION		PUBLICATION	
ISSUED		DESCRIPTION		TYPE		DESCRIPTION		TYPE		DESCRIPTION		PDR	

8208020327 820721  
PDR ADOCK 05000272  
PDR

NRC USE ONLY

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