

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	2	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
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7 8 9 14 15 25 26 30 57 CAT 58CON'T  

0	1	L	6	0	5	0	0	0	3	6	6	7	0	4	2	8	8	3	8	0	5	1	9	8	3	9
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7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	On 4/28/83, while performing the "SAFETY/RELIEF VALVE POSITION, PRIMARY																																																																															
0	3	AND SECONDARY INDICATORS F.T.&C" procedure, 2 safety/relief valve posit-																																																																															
0	4	ion primary indicators 2B21-N301A&C were found to actuate at 91 psig and																																																																															
0	5	90.5 psig, respectively. Tech. Specs. section 4.4.2.b requires that the																																																																															
0	6	indicators actuation setpoint be 85± 5 psig. The redundant safety/relief																																																																															
0	7	valve position secondary indicators were operable. The health and safety																																																																															
0	8	of the public were not affected by this non-repetitive event.																																																																															

  
7 8 9 80

0	9	I	B	11	E	12	Z	13	I	N	S	T	R	U	14	S	15	Z	16	17	8	3	18	0	2	9	19	0	3	20	L	21	0	22	0	23	Y	24	N	25	N	26	G	0	8	0	27
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7 8 9 10 11 12 13 18 19 20 21 22 23 24 26 27 28 29 30 31 32 33 34 35 36 37 40 41 42 43 44 47

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	The cause of this event has been attributed to setpoint drift. The																																																																															
1	1	safety/relief valve position primary indicators 2B21-N301A and																																																																															
1	2	2B21-N301C will be replaced prior to unit startup.																																																																															
1	3																																																																																
1	4																																																																																

  
7 8 9 80

1	5	H	28	0	0	0	29	NA	30	B	31	SURVEILLANCE TEST																		32
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7 8 9 10 12 13 44 45 46 80  

1	6	Z	33	Z	34	NA	35	NA	36
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7 8 9 10 11 44 45 80  

1	7	0	0	0	37	Z	38	NA	39
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7 8 9 11 12 13 80  

1	8	0	0	0	40	NA	41
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7 8 9 11 12 80  

1	9	Z	42	NA	43
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7 8 9 10 80  

2	0	N	44	NA	45
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7 8 9 10 80  
ISSUED DESCRIPTION (45) NA  
PDR ADOCK 05000366  
S PDR  
NRC USE ONLY  
68 69 80

NAME OF PREPARER S. B. Tipps

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USNRC  
ATLANTA, GEORGIA



Georgia Power

Edwin J. Hatch Nuclear Plant  
03 MAY 25 444 06

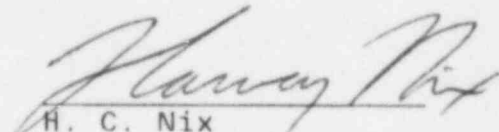
May 19, 1983  
GM-83-468

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Pursuant to Section 6.9.1.9.b. of Hatch Unit Two Technical  
Specifications, please find attached Reportable Occurrence  
Report No. 50-366/1983-029.

  
H. C. Nix  
General Manager

*SB1*  
HCN/GBT/abb

xc: R. J. Kelly  
G. F. Head  
J. T. Beckham, Jr.  
P. D. Rice  
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NARRATIVE REPORT  
FOR LER 50-366/1983-029

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b. due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 4.4.2.b.

Plant conditions at the time of the event(s):

This event was discovered on 4/28/83 with the unit shutdown for refueling.

Detailed description of the event(s):

On 4/28/83, while performing the "SAFETY/RELIEF VALVE POSITION, PRIMARY AND SECONDARY INDICATORS F.T.&C" procedure (HNP-2-3820), 2 safety/relief valve position primary indicators were found to be out of Tech. Specs. tolerance. Tech. Specs. section 4.4.2.b. requires the safety/relief valve position primary indicators (i.e., tail pipe pressure switches) to be operable with the setpoint to be  $85 \pm 5$  psig. Tailpipe pressure switches 2B21-N301A and 2B21-N301C were found to actuate at 91 psig and 90.5 psig, respectively.

Consequences of the event(s):

Plant operation was not affected as the unit was shutdown for refueling when the event was discovered. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The redundant safety/relief valve position secondary indicators were operable as shown by the satisfactory completion of HNP-2-5264, "GENERAL ELECTRIC TYPE H.G. MULTIPOINT RECORDER" calibration procedure on 4/21/83.

Justification for continued operation:

None required because the unit was shutdown for refueling when the event was discovered.

If repetitive, number of previous LER:

This event is non-repetitive.

Impact to other systems and/or Unit:

This event had no impact on any other Unit 2 system or on Unit 1.

Cause(s) of the event(s):

The cause of this event is due to setpoint drift.

Immediate Corrective Action:

No immediate corrective action was taken because the unit was shutdown for refueling.

Supplemental Corrective Action:

There is no scheduled supplemental corrective action required.

Scheduled (future) corrective action:

Prior to the unit startup, the safety/relief valve position primary indicators 2B21-N301A and 2B21-N301C will be replaced.

Action to prevent recurrence (if different from corrective actions):

None.