

# LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 C T M N I S 2 2 0 0 - 0 0 0 0 0 0 0 0 0 0 3 4 1 1 1 1 1 1 4 5

CON'T  
0 1 L 6 0 5 0 0 0 0 3 3 6 7 0 4 2 1 8 3 8 0 5 2 0 8 3 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 While at 100% power and moving Bank 7 for Axial Shape Index control, CEA 62 dropped  
0 3 fully into the core. The plant was operated in accordance with Technical Specifica -  
0 4 tion Statement 3.1.3.1e for 1 hour and 19 minutes; the CEA was restored 22 minutes  
0 5 after the thermal power was reduced to <70%. Due to CEA 62 being fully inserted, the  
0 6 Azimuthal Power Tilt exceeded 0.02 (T.S. 3.2.4a & 3.2.4.b) and gradually returned to  
0 7 normal after the CEA was restored. Similar LERs 78-10, 78-14, 79-03, 80-13, 80-40,  
0 8 82-41, and 83-04.

0 9 R B 11 X 12 Z 13 C R D R I V E 14 Z 15 Z 16  
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
17 8 3 0 1 5 0 3 L 0 0  
LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
ACTION FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER  
Z 18 Z 19 B 20 Z 21 0 0 0 6 N 23 N 24 N 25 C 4 9 0 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 The cause for CEA 62 to drop is unknown. The Coil Programmer Power main and back-up  
1 1 supplies were tested and found to be satisfactory; the CEA was withdrawn without  
1 2 incident and power was returned to 100%. No further action was taken.

1 3  
1 4  
1 5 E 28 1 0 0 29 NA 30 B 31 Operator Observation 32  
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION  
1 6 Z 33 Z 34 NA 35 NA 36  
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE  
1 7 0 0 0 37 Z 38 NA 39  
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION  
1 8 0 0 0 40 NA 41  
PERSONNEL INJURIES NUMBER DESCRIPTION  
1 9 Z 42 NA 43  
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION  
2 0 N 44 NA 45  
PUBLICITY ISSUED DESCRIPTION

8305270089 830520  
PDR ADCK 05000336  
S PDR

NRC USE ONLY

# NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY  
THE HARTFORD ELECTRIC LIGHT COMPANY  
WESTERN MASSACHUSETTS ELECTRIC COMPANY  
HOLYOKE WATER POWER COMPANY  
NORTHEAST UTILITIES SERVICE COMPANY  
NORTHEAST NUCLEAR ENERGY COMPANY

P.O. BOX 270  
HARTFORD, CONNECTICUT 06101  
(203) 666-6911

May 20, 1983  
MP-5053

Dr. Thomas E. Murley  
Regional Administrator, Region I  
U. S. Nuclear Regulatory Commission  
631 Park Avenue  
King of Prussia, Pennsylvania 19406

Reference: Facility Operating License No. DPR-65  
Docket No. 50-336  
Reportable Occurrence RO 50-336/83-015/03L-0

Dear Dr. Murley:

This letter forwards the Licensee Event Report 83-015/03L-0 required to be submitted within thirty days pursuant to Millstone Unit 2 Appendix A Technical Specifications, Section 6.9.1.9 b, conditions leading to operation in a degraded mode permitted by a limiting condition. An additional three copies of the report are enclosed.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

A handwritten signature in cursive script, appearing to read 'E. J. Mroczka'.

E. J. Mroczka  
Station Superintendent  
Millstone Nuclear Power Station

EJM/EF:mo

Attachment: LER RO 50-336/83-015/03L-0

cc: Director, Office of Inspection and Enforcement, Washington, D. C. (30)  
Director, Office of Management Information and Program Control,  
Washington, D. C. (3)  
U. S. Nuclear Regulatory Commission, c/o Document Management Branch,  
Washington, D. C. 20555

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