

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 I L D R S 3 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5

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01 L 6 0 5 0 0 0 2 4 9 7 0 3 2 3 8 2 8 0 4 2 0 8 2 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 While performing routine auto blowdown logic test, (DIS 250-4), one of the time delay re-

03 lays (287-105A) did not trip within Tec. Spec. limit of less than or equal to 120 seconds.

04 The 105A relay tripped at 140 seconds and 105B tripped at 120 seconds. Safety signifi-

05 cance minimal since redundant timer (105B) would have actuated electromatic relief valves

06 in required time if needed. No effect on public health or safety. This is the first

07 occurrence of this type of failure at Dresden.

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09	SYSTEM CODE I B 11	CAUSE CODE E 12	CAUSE SUBCODE E 13	COMPONENT CODE R E L A Y X 14	COMP. SUBCODE J 15	VALVE SUBCODE X 16
17	EVENT YEAR 8 2	SEQUENTIAL REPORT NO. 0 1 5	OCCURRENCE CODE 0 3	REPORT TYPE L	REVISION NO. 0	
ACTION TAKEN E 18	FUTURE ACTION Z 19	EFFECT ON PLANT Z 20	SHUTDOWN METHOD Z 21	HOURS 0 0 0 0 22	ATTACHMENT SUBMITTED N 23	NPRO-4 FORM SUB. N 24
	PRIME COMP. SUPPLIER N 25	COMPONENT MANUFACTURER G O 8 0 26				

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 The cause was attributed to instrument setpoint drift. Both time delay relays were re-

11 calibrated to trip in 100 seconds as required by DIS 250-4, tested and repeatability ver-

12 ified. DIS 250-4 will continue to be performed as required during each refueling outage.

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FACILITY STATUS H 28 % POWER 0 0 0 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Routine Surveillance 32

ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 AMOUNT OF ACTIVITY N/A 35 LOCATION OF RELEASE N/A 36

PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION N/A 39

PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION N/A 41

LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION N/A 43

PUBLICITY ISSUED Z 44 DESCRIPTION N/A 45

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8204270269

NAME OF PREPARER

Daniel Kim

PHONE: 815-942-2920, X-489

NRC USE ONLY

GPO 7-926



Commonwealth Edison

DEVIATION REPORT

OVR NO. 12 - 3 - 82 - 21
STA UNIT YEAR NO.

PART 1	TITLE OF DEVIATION Failure of Auto Blowdown Time Delay Relay to Trip Within Limits	OCCURRED DATE 3/23/82 TIME 1400
SYSTEM AFFECTED 287 Auto Blowdown	PLANT STATUS AT TIME OF EVENT MODE Shutdown PWR(MWT) 0 LOAD(MWE) 0	TESTING <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
DESCRIPTION OF EVENT While performing auto blowdown logic test, DIS 250-4, the time delay relays which initiate auto blowdown (287-105 A and B) did not trip within required limits: Relay 287-105A time was 140 sec. and relay 287-105B time was 120 sec. Tech. Spec. limit is less than or equal to 120 sec. I.M. Dept. limit is 105 sec. \pm 10 sec. A work request was written to have the E.M. Dept. readjust.		

10 CFR50.72 NRC RED PHONE
NOTIFICATION MADE☐ YES ☒ NOEQUIPMENT FAILURE 19474
☐ YES ☒ NO WORK REQUEST NO.

RESPONSIBLE SUPERVISOR R. Thomas

DATE 3/24/82

PART 2 OPERATING ENGINEER'S COMMENTS

The 287-105A timer will be reset to trip at less than or equal to 120 sec. in accordance with U-3 Tech. Spec. Table 3.2.2 prior to startup from the refueling outage.

<input type="checkbox"/> EVENT OF PUBLIC INTEREST <input type="checkbox"/> TECH. SPEC. VIOLATION <input type="checkbox"/> NON REPORTABLE OCCURRENCE <input type="checkbox"/> 14 DAY REPORTABLE/T.S. <input checked="" type="checkbox"/> 30 DAY REPORTABLE/T.S. 6.6.B.2.a <input type="checkbox"/> ANNUAL/SPECL REPORT REQ'D	<input type="checkbox"/> 24-HOUR NRC NOTIFICATION REQ'D TELEPH Tom Tongue (courtesy) 3/25/82 0830 REGION III DATE TIME TELEGM/TELECOPY REGION III DATE TIME <input type="checkbox"/> CECO CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21 <input type="checkbox"/> 5-DAY WRITTEN REPORT REQ'D PER 10CFR21 TELEPH F. A. Palmer 3/25/82 1309 CECO CORPORATE OFFICER DATE TIME
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PRELIMINARY REPORT
COMPLETED AND REVIEWED

Michael Wright

3/25/82

OPERATING ENGINEER

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT