

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | L | 3 | R | F | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 33

CONT

01 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 9 | 6 | 7 | 0 | 4 | 1 | 9 | 8 | 3 | 8 | 0 | 5 | 1 | 7 | 8 | 3 | 9

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During normal operation of unit 3, while performing SI 4.2.F-4, IS-64-67,

03 | TI-64-52A and TM-64-52 were found to operate at 30 min. 9 sec., 0-385°F,

04 | and 0-395°F, respectively. Tech. Spec. requirements are  $\leq$  30 min.

05 | 0-400°F, and 0-400°F, respectively. There was no danger to public health or

06 | safety. A redundant drywell temperature recorder was operable and available.

07 | IS-64-67, TI-64-52A, TM-64-52 provide control room indication of drywell high

08 | temperature.

09 | SYSTEM CODE | I | D | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | X | 13 | COMPONENT CODE | I | N | S | T | R | U | 14 | COMP. SUBCODE | I | 15 | VALVE SUBCODE | Z | 16

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

EVENT YEAR | 8 | 3 | SEQUENTIAL REPORT NO. | 0 | 2 | 5 | OCCURRENCE CODE | 0 | 3 | REPORT TYPE | L | REVISION NO. | 0 |

17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

ACTION TAKEN | E | 18 | FUTURE ACTION | Z | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | ATTACHMENT SUBMITTED | Y | 23 | NPSD-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | L | 25 | COMPONENT MANUFACTURER | G | 0 | 8 | 0 |

33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | 3-IS-64-67, 3-TI-64-52A, and 3-TM-64-52 were found to have drifted out of

11 | tolerance. The 3-IS-64-67, Eagle Timer model HP55A6, 3-TI-64-52A GE

12 | type 180 indicator, and 3-TM-64-52 GE 50-550222YHACI MV to I transmitter,

13 | were calibrated, functional tested and returned to service. This was

14 | considered a random event and no further recurrence control is required.

15 | FACILITY STATUS | E | 28 | % POWER | 1 | 0 | 0 | 29 | OTHER STATUS | N/A | 30 | METHOD OF DISCOVERY | 31 | DISCOVERY DESCRIPTION | Surveillance Testing | 32

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

ACTIVITY CONTENT RELEASED | Z | 33 | AMOUNT OF ACTIVITY | N/A | 35 | LOCATION OF RELEASE | N/A | 36

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | N/A | 39

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | N/A | 41

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | N/A | 43

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

PUBLICITY ISSUED | N | 44 | DESCRIPTION | N/A | 45

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

NAME OF PREPARER G. W. Bass, Jr.

PHONE (205) 729-0841

8305250508 830517  
PDR ADOCK 05000296  
PDR

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 83025 Technical Specification Involved 3.2.F/4.2.F

Reported Under Technical Specification 6.7.2.b. (1)\* Date Due NRC 05/19/83

Event Narrative:

Units 2 and 3 were operating normally at 94% and 99.9% MW(t), respectively. Unit 1 was in a refueling outage. Unit 3 was the only unit affected by this event. During the performance of SI 4.2.F-4, IS-64-67 was found to operate at 30 min., 9 sec., TI-64-52A was found to operate at 0-385°F, and TM-64-52 was found at 0-395°F; the Tech. Spec. requirements are  $\leq$  30 min., 0-400°F, and 0-400°F, respectively. IS-64-67, TI-64-52A, and TM-64-52 provide drywell high temperature indication for the control room. Alarm actuates if temperature is  $\geq$  281°F and pressure is  $\geq$  2.5 psig after a 30 min. time delay. The timer and temperature indicators were recalibrated, functionally checked and returned to service per SI 4.2.F-4. There was no danger to public health or safety. A redundant drywell temperature recorder was operable and available.

\* Previous Similar Events:

None

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

\*Revision: JRP

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401 NRC REGION II  
1750 Chestnut Street Tower II ATLANTA, GEORGIA

May 17, 1983

83 MAY 20 AIC: 00

Mr. James P. O'Reilly, Director  
U.S. Nuclear Regulatory Commission  
Suite 2900  
101 Marietta Street, NW  
Atlanta, Georgia 30303

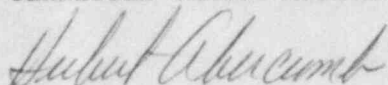
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 3 - DOCKET  
NO. 50-296 - FACILITY OPERATING LICENSE DPR-68 - REPORTABLE OCCURRENCE  
REPORT BFRO-50-296/83025

The enclosed report provides details concerning setpoint drift experienced  
on temperature indicators for the drywell. This report is submitted in  
accordance with Browns Ferry unit 3 Technical Specification 6.7.2.b.(1).

Very truly yours,

TENNESSEE VALLEY AUTHORITY



H. J. Green  
Director of Nuclear Power

Enclosure

cc (Enclosure):

Document Control Desk  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Records Center  
Institute of Nuclear Power Operations  
Suite 1500  
1100 Circle 75 Parkway  
Atlanta, Georgia 30339

NRC Inspector, Browns Ferry

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