

## LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 M S G G S 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5  
7 8 9 14 15 25 26 30 57 CAT 58

CON'T

0 1 L 6 0 5 0 0 0 4 1 6 7 0 4 2 3 8 3 8 0 5 1 8 8 3 9  
7 8 80 61 DOCKET NUMBER 66 68 EVENT DATE 74 75 REPORT DATE 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 On 4/23/83 the surveillance coordinator discovered that the suppression  
0 3 pool level instrumentation had not been functionally tested before  
0 4 exceeding its late date of 4/9/83. The appropriate action of T.S.3.5.3  
0 5 was taken and the Div. II instrumentation was tested satisfactorily  
0 6 within 8 hours. The Div. I instrumentation was inoperable at the time  
0 7 due to a Div. I planned outage. The event had no affect on the health  
0 8 and safety of the public and did not constitute a threat to plant safety  
7 8 9 80

0 9 I B 11 A 12 X 13 Z Z Z Z Z Z 14 Z 15 Z 16  
7 8 9 10 11 12 13 14 15 16 17 18 19 20  
17 LER RO REPORT NUMBER 18 3 21 22 23 24 25 26 27 28 29 30 31 32  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS 22 ATTACHMENT SUBMITTED NPRO-4 FORM SUB PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
X 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 Z 25 Z 9 9 9 26  
33 34 35 36 37 40 41 42 43 44 47

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause was due to personnel error. Personnel who were issued the  
1 1 functional test thought it was not required to be performed in the  
1 2 existing plant mode and returned it to the surveillance coordinator.  
1 3 Personnel have been instructed to run all surveillances sent to them.  
1 4  
7 8 9 80

1 5 8 28 0 0 0 29 NA 30 METHOD OF DISCOVERY A 31 Internal Audit 32  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60  
1 6 Z 33 Z 34 NA 35 AMOUNT OF ACTIVITY 36 LOCATION OF RELEASE 36  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60  
1 7 0 0 0 37 Z 38 NA 39  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60  
1 8 0 0 0 40 NA 41  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60  
1 9 Z 42 NA 43  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60  
2 0 N 44 NA 45  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

NAME OF PREPARER M. V. Rohrer &amp; E. B. Shingleton

PHONE

SUPPLEMENTARY INFORMATION TO  
LER 83-048/01 T-0

Mississippi Power & Light Company  
Grand Gulf Nuclear Station - Unit 1  
Docket No. 50-416

Technical Specification Involved: 3.5.3

Reported Under Technical Specification: 6.9.1.12.b

Event Narrative:

The cause was due to personnel error. The surveillance coordinator issued the functional test to the I&C surveillance schedulers. The schedulers thought that the functional test was not required to be performed, due to the plant mode at that time, and sent the functional test back to the surveillance coordinator. Consequently, the functional test late date was exceeded. The surveillance schedulers have since been verbally instructed to run whatever surveillance is sent to them by the surveillance coordinator. This is being submitted as a final report.



# MISSISSIPPI POWER & LIGHT COMPANY

*Helping Build Mississippi*

P. O. BOX 1640, JACKSON, MISSISSIPPI 39205

May 18, 1983

JAMES P. McGAUGHY, JR.  
VICE PRESIDENT

Office of Inspection & Enforcement  
U. S. Nuclear Regulatory Commission  
Region II  
101 Marietta St., N.W., Suite 2900  
Atlanta, Georgia 30303

Attention: Mr. J. P. O'Reilly, Regional Administrator

Dear Mr. O'Reilly:

SUBJECT: Grand Gulf Nuclear Station  
Unit 1  
Docket No. 50-416  
License No. NPF-13  
File 0260/L-835.0  
Update Report - Suppression  
Pool Level Instrumentation  
Functional Test Performed  
Late  
LER 83-048/01 X-1  
AECM-83/0278

This is an update to a previous report submitted on May 9, 1983. The event for which the report was submitted occurred on April 23, 1983, when the surveillance coordinator discovered that the suppression pool level instrumentation had not been functionally tested prior to exceeding its late date of April 9, 1983. The appropriate action of Technical Specification 3.5.3 was taken. The event was reported pursuant to Technical Specification 6.9.1.12.b.

Our investigation into the cause of the event and corrective action to prevent recurrence is complete. Attached is LER 83-048/01 X-1, which is a final report.

Yours truly,

*[Signature]*  
for J. P. McGaughy

JPM:sap  
Attachment

cc: Mr. J. B. Richard (w/a)  
Mr. R. B. McGehee (w/o)

Mr. T. B. Conner (w/o)  
Mr. G. B. Taylor (w/o)

Mr. Richard C. DeYoung, Director (w/a)  
Office of Inspection & Enforcement  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Document Control Desk (w/a)  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Member Middle South Utilities System

83 MAY 23 AID: 33

REGION II  
ATLANTA, GEORGIA

OFFICIAL COPY  
IE 22