



Commonwealth Edison
LaSalle County Nuclear Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
Telephone 815/357-6761

July 13, 1994

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Licensee Event Report #94-003-00, Docket #050-374 is being submitted in accordance with 10CFR50.73(a)(2)(i)(B).

D. J. Ray
Station Manager
LaSalle County Station

DJR/RBW/lja

Enclosure

cc: NRC Region III Administrator
NRC Senior Resident Inspector
INPO - Records Center
IDNS Resident Inspector
Nuclear Licensing Administrator

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| LICENSEE EVENT REPORT (LER) | | | | | | | | | | | | | | | Form Rev 3.0 | | | | | | | | | | | |
|---|--------|-----------|-----------------|---------------------|-------------------|--|------------------|---------------|-------------------------------|---|----------------|-------|----------------|------------------|--------------|---|---|---|---|---|--|--|--|--|--|--|
| Facility Name (1) LaSalle County Station Unit 2 | | | | | | | | | | Docket Number (2) 0 5 0 0 0 3 7 4 1 of 0 3 | | | | | | | | | | | | | | | | |
| Title (4) Technical Specification Surveillance Exceeded Time Interval Due to Extremely Hot Weather | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Event Date (5) | | | LER Number (6) | | | Report Date (7) | | | Other Facilities Involved (8) | | | | | | | | | | | | | | | | | |
| Month | Day | Year | Year | /// | Sequential Number | /// | Revision Number | Month | Day | Year | Facility Names | | | Docket Number(s) | | | | | | | | | | | | |
| 0 | 6 | 1 | 6 | 9 | 4 | 9 | 4 | --- | 0 | 0 | 3 | --- | 0 | 0 | 0 | 7 | 1 | 3 | 9 | 4 | | | | | | |
| OPERATING MODE (9) | | | 1 | | | THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10CFR (Check one or more of the following) (11) | | | | | | | | | | | | | | | | | | | | |
| POWER LEVEL (10) | 0 | 9 | 9 | 20.402(b) | | | 20.405(c) | | | 50.73(a)(2)(iv) | | | 73.71(b) | | | | | | | | | | | | | |
| | | | | 20.405(a)(1)(i) | | | 50.36(c)(1) | | | 50.73(a)(2)(v) | | | 73.71(c) | | | | | | | | | | | | | |
| | | | | 20.405(a)(1)(ii) | | | 50.36(c)(2) | | | 50.73(a)(2)(vii) | | | Other (Specify | | | | | | | | | | | | | |
| | | | | 20.405(a)(1)(iii) | | | X 50.73(a)(2)(i) | | | 50.73(a)(2)(viii)(A) | | | in Abstract | | | | | | | | | | | | | |
| | | | | 20.405(a)(1)(iv) | | | 50.73(a)(2)(ii) | | | 50.73(a)(2)(viii)(B) | | | below and in | | | | | | | | | | | | | |
| | | | 20.405(a)(1)(v) | | | 50.73(a)(2)(iii) | | | 50.73(a)(2)(x) | | | Text) | | | | | | | | | | | | | | |
| LICENSEE CONTACT FOR THIS LER (12) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name Randy Williams, Regulatory Assurance Engineer, Extension 2925 | | | | | | | | | | TELEPHONE NUMBER AREA CODE 8 1 5 3 5 7 - 6 7 6 1 | | | | | | | | | | | | | | | | |
| COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CAUSE | SYSTEM | COMPONENT | MANUFAC-TURER | REPORTABLE TO NPRDS | CAUSE | SYSTEM | COMPONENT | MANUFAC-TURER | REPORTABLE TO NPRDS | | | | | | | | | | | | | | | | | |
| C | | | | N | | | | | | | | | | | | | | | | | | | | | | |
| SUPPLEMENTAL REPORT EXPECTED (14) | | | | | | | | | | Expected Submission Date (15) | Month | Day | Year | | | | | | | | | | | | | |
| YES (If yes, complete EXPECTED SUBMISSION DATE) | | | | | | | | | | X | NO | | | | | | | | | | | | | | | |
| ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16) | | | | | | | | | | | | | | | | | | | | | | | | | | |

On June 16, 1994, Unit 2 Technical Specification Surveillance Requirement 4.7.10.a, Main Turbine Bypass System (TBP), exceeded the specified weekly surveillance interval.

On June 17, 1994, Unit 2 Technical Specification Surveillance Requirement 4.3.1.1, for monthly functional tests of four (4) Reactor Protection System (RPS) Instrumentation of the Average Power Range Monitors (APRMs) Functional Units listed in Table 4.3.1.1-1, exceeded the specified weekly surveillance interval.

LaSalle requested and received a Notice of Enforcement Discretion (NOED) from the NRC at 1800 hours on June 15, 1994, which allowed an extension of surveillance testing until 2359 hours on June 19, 1994. The cause of the event was the combination of an extremely low reserve on the Commonwealth Edison Company (ComEd) distribution system and extremely hot weather.

The RPS Technical Specification Surveillances were satisfactorily completed at 0300 hours on June 18, 1994. The Turbine Bypass System surveillance was satisfactorily completed at 0335 hours on June 18, 1994.

This event is submitted pursuant to the requirements of 10CFR50.73(a)(2)(i)(B) as a condition prohibited by the Plant's Technical Specifications.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

Form Rev 3.0

| FACILITY NAME (1) | DOCKET NUMBER (2) | LER NUMBER (6) | | | | | | | | | |
|-------------------------------|-------------------|----------------|-----|------------|-----|----------|---|---|---|---|------------|
| | | Year | /// | Sequential | /// | Revision | | | | | |
| | | /// | /// | Number | /// | Number | | | | | |
| LaSalle County Station Unit 2 | 0 5 0 0 0 3 7 4 | 9 | 4 | - | 0 | 0 | 3 | - | 0 | 0 | 0 2 OF 0 3 |

TEXT Energy Industry Identification System (EIIIS) codes are identified in the text as [XX]

PLANT AND SYSTEM IDENTIFICATION

General Electric - Boiling Water Reactor

Energy Industry Identification System (EIIIS) codes are identified in the text as [XX].

A. CONDITION PRIOR TO EVENT

Unit(s): 2 Event Date: 6/16-17/94 Event Time: 1825-0100 Hours
 Reactor Mode(s): 1 Modes(s) Name: RUN Power Level(s): 99.8%

B. DESCRIPTION OF EVENT

LaSalle requested a Notice of Enforcement Discretion (NOED) to postpone half-scam surveillances until an adequate reserve margin, based on power availability and system stability, was reestablished. LaSalle received an NOED from the NRC at 1800 hours on June 15, 1994, which allowed for an extension of surveillance testing until 2359 hours on June 19, 1994.

At 1825 hours on June 16, 1994, with Unit 2 in Operational Condition 1 (Run Mode) at 99.8 % power, a weekly surveillance of the Main Turbine Generator Bypass System (TBP, MS)[SB] per Surveillance Requirement 4.7.10.a., exceeded the specified weekly surveillance interval.

At 0100 hours on June 17, 1994, with Unit 2 in Operational Condition 1 (Run Mode) at 99.8% power, weekly functional tests of four Reactor Protection System (RPS, RP) [JC] Instrumentation Functional Units listed in Table 4.3.1.1-1 of Surveillance Requirement 4.3.1.1 exceeded the specified weekly surveillance interval.

The RPS Technical Specification Surveillances were satisfactorily completed at 0300 hours on June 18, 1994. The TBP Surveillance was satisfactorily completed at 0335 hours on June 18, 1994.

This LER is submitted pursuant to the requirements of 10CFR50.73(a)(2)(i)(B) as a condition prohibited by the Plant's Technical Specifications.

C. APPARENT CAUSE OF EVENT

The cause of the event was the combination of an extremely low reserve on the ComEd distribution system and extremely hot weather.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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| FACILITY NAME (1) | DOCKET NUMBER (2) | LER NUMBER (6) | | | | | | | | | |
|-------------------------------|-------------------|----------------|-----|------------|-----|----------|-----|----|-----|--|--|
| | | Year | /// | Sequential | /// | Revision | | | | | |
| | | | /// | Number | /// | Number | | | | | |
| LaSalle County Station Unit 2 | 0 5 0 0 0 3 7 4 | 9 4 | - | 0 0 3 | - | 0 0 | 0 3 | OF | 0 3 | | |

TEXT Energy Industry Identification System (EIIIS) codes are identified in the text as [XX]

D. SAFETY ANALYSIS OF EVENT

The safety consequences of delaying the Technical Specification Surveillances was minimal for the duration of the request, which terminated at 2359 hours June 19, 1994. The extension did not create the possibility for an accident or malfunction of a different type than any evaluated previously in the UFSAR. The extension did not reduce the margin of safety as defined in the basis for any Technical Specification.

E. CORRECTIVE ACTIONS

The RPS Technical Specification Surveillances were satisfactorily completed at 0300 hours on June 18, 1994. The Turbine Bypass System surveillance was satisfactorily completed at 0335 hours on June 18, 1994.

F. PREVIOUS EVENTS

LER Number

Title

LER 373/94-003-00 Notice of Enforcement Discretion for Unit 1 RPS Surveillance

G. COMPONENT FAILURE DATA

There were no associated component failure(s).