

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

0	1
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REPORT SOURCE

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60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | With unit 2 in mode 1 (98% Rx power) at 0950 CST on 04/20/83, auxiliary feedwater

0 3 | automatic valve 2-LCV-3-148 failed to close on demand from the control board and

0 4 | was declared inoperable. This event required entry into action statement (a) of

0 5 | LCO 3.7.1.2. There was no effect upon public health and safety. Previous

0 6 | occurrences - four (SQRO-50-327/81051, 82008, 82052, 82074).

0 8		7 9		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE	
0 9		7 8		W 11		E 12		E 13		L N N T R U 14				G 15		Z 16	
7 8		9 10		11		12		13		18				19		20	
17		LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.					
8 3		21 22		0 6 4		27		0 3		L		0					
23		24 26		27		28 29		30		31		32					
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
A 18		Z 19		Z 20		Z 21		0 0 0 0 22		N 23		N 24		L 25		B 1 3 5	
33		34		35		36		37 40		41		42		43		44	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | During performance of SI-276, the valve would not close due to a failure of the

1 1 | Beckman Model 8813-2098-0200 controller. This was caused by a faulty voltage to

1 2 | current circuit board, most probably due to natural end of life of the component.

1 3 | The circuit board was replaced and the valve verified operable at 1415 CST on 04/20/83

FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION			
1	5	E	28	0	9	8	29	NA	B	31	Surveillance Testing								
ACTIVITY CONTENT				RELEASED OF RELEASE				AMOUNT OF ACTIVITY				LOCATION OF RELEASE							
1	6	Z	33	Z	34	NA	35	NA	36										
PERSONNEL EXPOSURES				PERSONNEL INJURIES				LOSS OF OR DAMAGE TO FACILITY				PUBLICITY							
NUMBER				TYPE				DESCRIPTION				ISSUED							
1	7	0	0	0	37	Z	38	NA	41	8305250400 830518	2	0	N	44					
NUMBER				DESCRIPTION				TYPE				DESCRIPTION							
1	8	0	0	0	40	NA	43	PDR ADOCK 05000328	NA	45	NRC USE ONLY								
NUMBER				DESCRIPTION				TYPE				DESCRIPTION							
1	9	Z	42	NA	43	S	44	PDR	45										

Name of Preparer: H. R. Rogers /M. R. Harding

Phone: (615) 870-6422

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

May 18, 1983

83 MAY 23 A10:33

REGION II
ATLANTA, GEORGIA

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

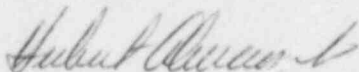
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET
NO. 50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE
REPORT SQRO-50-328/83064

The enclosed report provides details concerning the inoperability of one
auxiliary feedwater automatic valve. This report is submitted in
accordance with Sequoyah unit 2 Technical Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

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Washington, D.C. 20555

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NRC Inspector, Sequoyah

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