(7-77)

Unit 2

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| 0 | 1 | T N S N P 2 (2) LICENSEE CODE (9–14) | 0 0 - 0 0 0 0 0 - 0 0 (3) LICENSE NUMBER (15–25) | 4 1 1 1 1 (4) LICENSE TYPE (26–30) | (5) CAT (57–58)

CON'T

| 0 | 1 | REPORT SOURCE L (6) | 0 5 0 0 0 3 2 8 (7) DOCKET NUMBER (61–68) | 0 4 2 0 8 3 (8) EVENT DATE (69–74) | 0 5 1 8 8 3 (9) REPORT DATE (75–80)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

| 0 | 2 | With unit 2 in mode 1 (98% Rx power) at 0950 CST on 04/20/83, auxiliary feedwater

| 0 | 3 | automatic valve 2-LCV-3-148 failed to close on demand from the control board and

| 0 | 4 | was declared inoperable. This event required entry into action statement (a) of

| 0 | 5 | LCO 3.7.1.2. There was no effect upon public health and safety. Previous

| 0 | 6 | occurrences - four (SQRO-50-327/81051, 82008, 82052, 82074).

| 0 | 7 |

| 0 | 8 |

| 0 | 9 | SYSTEM CODE W B (11) | CAUSE CODE E (12) | CAUSE SUBCODE E (13) | COMPONENT CODE I N S T R U (14) | COMP. SUBCODE C (15) | VALVE SUBCODE Z (16)

(17) LER/RO REPORT NUMBER: EVENT YEAR 8 3 | — | SEQUENTIAL REPORT NO. 0 6 4 | / | OCCURRENCE CODE 0 3 | REPORT TYPE L | — | REVISION NO. 0

ACTION TAKEN A (18) | FUTURE ACTION Z (19) | EFFECT ON PLANT Z (20) | SHUTDOWN METHOD Z (21) | HOURS (22) 0 0 0 0 | ATTACHMENT SUBMITTED N (23) | NPRD-4 FORM SUB. N (24) | PRIME COMP. SUPPLIER L (25) | COMPONENT MANUFACTURER B 1 3 5

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

| 1 | 0 | During performance of SI-276, the valve would not close due to a failure of the

| 1 | 1 | Beckman Model 8813-2098-0200 controller. This was caused by a faulty voltage to

| 1 | 2 | current circuit board, most probably due to natural end of life of the component.

| 1 | 3 | The circuit board was replaced and the valve verified operable at 1415 CST on 04/20/83

| 1 | 4 |

| 1 | 5 | FACILITY STATUS E (28) | % POWER 0 9 8 (29) | OTHER STATUS (30) NA | METHOD OF DISCOVERY B (31) | DISCOVERY DESCRIPTION (32) Surveillance Testing

| 1 | 6 | ACTIVITY RELEASED Z (33) | CONTENT OF RELEASE Z (34) | AMOUNT OF ACTIVITY (35) NA | LOCATION OF RELEASE (36) NA

PERSONNEL EXPOSURES

| 1 | 7 | NUMBER 0 0 0 (37) | TYPE Z (38) | DESCRIPTION (39) NA

PERSONNEL INJURIES

| 1 | 8 | NUMBER 0 0 0 (40) | DESCRIPTION (41) NA

LOSS OF OR DAMAGE TO FACILITY (43)

| 1 | 9 | TYPE Z (42) | DESCRIPTION NA

8305250400 830518
PDR ADOCK 05000328
S PDR

PUBLICITY

| 2 | 0 | ISSUED N (44) | DESCRIPTION (45) NA | NRC USE ONLY

Name of Preparer: H. R. Rogers /M. R. Harding Phone: (615) 870-6422

TENNESSEE VALLEY AUTHORITY
CHATTANOOGA, TENNESSEE 37401
1750 Chestnut Street Tower II

May 18, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET NO. 50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE REPORT SQRO-50-328/83064

The enclosed report provides details concerning the inoperability of one auxiliary feedwater automatic valve. This report is submitted in accordance with Sequoyah unit 2 Technical Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

Hubert Allen for

H. J. Green
Director of Nuclear Power

Enclosure
cc (Enclosure):
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Washington, D.C. 20555

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NRC Inspector, Sequoyah