



Entergy Operations, Inc.
River Bend Station
PO Box 220
St. Francisville, LA 70775

July 15, 1994

U.S. Nuclear Regulatory Commission
Document Control Desk
M/S P1-37
Washington, D.C. 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report
File No.: G9.5, G4.25

RBG- 40724

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 6.9.1.6, enclosed is the June 1994 Monthly Operating Report for RBS - Unit 1.

Sincerely,

James J. Fisicaro
Director - Nuclear Safety

JJF/kvm

enclosure

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PDR ADDCK 0500045B
R PDR

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June 1994 Monthly Operating Report

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RIVER BEND STATION UNIT 1

REPORT NO. R-94-06DATE July 12, 1994COMPLETED BY D. R. GlueckTITLE Sr. Mechanical EngineerTELEPHONE 504-381-4317MONTH June, 1994

DAY AVERAGE DAILY
 POWER LEVEL
 (MWe-Net)

1.	<u>0</u>
2.	<u>0</u>
3.	<u>0</u>
4.	<u>0</u>
5.	<u>0</u>
6.	<u>0</u>
7.	<u>0</u>
8.	<u>0</u>
9.	<u>0</u>
10.	<u>0</u>
11.	<u>0</u>
12.	<u>0</u>
13.	<u>0</u>
14.	<u>0</u>
15.	<u>0</u>
16.	<u>0</u>

DAY AVERAGE DAILY
 POWER LEVEL
 (MWe-Net)

17.	<u>0</u>
18.	<u>0</u>
19.	<u>0</u>
20.	<u>0</u>
21.	<u>0</u>
22.	<u>0</u>
23.	<u>0</u>
24.	<u>0</u>
25.	<u>0</u>
26.	<u>0</u>
27.	<u>0</u>
28.	<u>0</u>
29.	<u>0</u>
30.	<u>0</u>
31.	<u>N/A</u>

DOCKET NO. 50/458

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REPORT NO. R-94-06

DATE July 12, 1994

COMPLETED BY D. R. Glueck

TITLE Sr. Mechanical Engineer

TELEPHONE 504-381-4317

PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: June, 1994 GROSS HOURS IN REPORTING PERIOD: 720

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>0</u>	<u>2519.2</u>	<u>53,331.1</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>0</u>	<u>2517.2</u>	<u>50,498.6</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>0</u>	<u>7,158,360</u>	<u>134,858,029</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>0</u>	<u>2,441,842</u>	<u>45,605,450</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>0</u>	<u>2,290,417</u>	<u>42,679,918</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>0</u>	<u>58.0</u>	<u>70.7</u>
13 REACTOR AVAILABILITY FACTOR	<u>0</u>	<u>58.0</u>	<u>70.7</u>
14. UNIT SERVICE FACTOR	<u>0</u>	<u>58.0</u>	<u>68.5</u>
15. UNIT AVAILABILITY FACTOR	<u>0</u>	<u>58.0</u>	<u>68.5</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>0</u>	<u>56.3</u>	<u>63.2</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>0</u>	<u>56.3</u>	<u>63.2</u>
18. UNIT FORCED OUTAGE RATE	<u>0</u>	<u>0</u>	<u>12.8</u>

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

RF5 IN PROGRESS - SCHEDULED TO END JULY 1, 1994

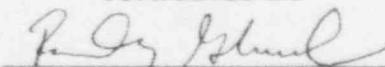
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
94-02	940416	0010	-----	1823.8	S	C	2	RF-5 in progress

SUMMARY:

NOTE (1)	TYPE OF OCCURRENCE:	ENTER CODE	DOCKET NO. <u>50/458</u>
	F: FORCED		RIVER BEND STATION UNIT 1
	S: SCHEDULED		
NOTE (2)	REASON FOR OCCURRENCE:	ENTER CODE	REPORT NO. <u>R-94-06</u>
	A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		REPORT MONTH <u>June, 1994</u>
	B: MAINTENANCE OR TEST		
	C: REFUELING		
	D: REGULATORY RESTRICTION		
	E: OPERATOR TRAINING AND LICENSE EXAMINATION		DATE <u>July 12, 1994</u>
	F: ADMINISTRATIVE		
	G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		<u>D. R. Glueck</u>
	H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		COMPLETED BY
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER:	ENTER ONE	
	1. MANUAL		SIGNATURE
	2. MANUAL SCRAM		
	3. AUTOMATIC SCRAM		<u>Sr. Mechanical Engineer</u>
	4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)		TITLE
			TELEPHONE: <u>504-381-4317</u>