

NRC MONTHLY OPERATING REPORT

DOCKET NO: 50-362
 UNIT NAME: SONGS - 3
 DATE: _____
 COMPLETED BY: M. A. Robinson
 TELEPHONE: (714) 368-9418

OPERATING STATUS

1. Unit Name: San Onofre Nuclear Generating Station, Unit 3
2. Reporting Period: April 1994
3. Licensed Thermal Power (MWt): 3390
4. Nameplate Rating (Gross MWe): 1127
5. Design Electrical Rating (Net MWe): 1080
6. Maximum Dependable Capacity (Gross MWe): 1127
7. Maximum Dependable Capacity (Net MWe): 1080
8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7)
 Since Last Report, Give Reasons: NA
9. Power Level To Which Restricted, If Any (Net MWe): NA
10. Reasons For Restrictions, If Any: NA

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	719.00	2,879.00	88,367.00
12. Number Of Hours Reactor Was Critical	719.00	2,879.00	68,805.45
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	705.60	2,865.60	67,162.49
15. Unit Reserve Shutdown Hours	0.00	0.00	0.00
16. Gross Thermal Energy Generated (MWH)	2,278,100.50	9,193,762.75	215,865,552.46
17. Gross Electrical Energy Generated (MWH)	776,273.50	3,151,871.00	73,295,278.00
18. Net Electrical Energy Generated (MWH)	733,833.00	2,985,443.00	69,248,481.94
19. Unit Service Factor	98.14%	99.53%	76.00%
20. Unit Availability Factor	98.14%	99.53%	76.00%
21. Unit Capacity Factor (Using MDC Net)	94.50%	96.02%	72.56%
22. Unit Capacity Factor (Using DER Net)	94.50%	96.02%	72.56%
23. Unit Forced Outage Rate	0.00%	0.00%	6.61%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>None</u>			

25. If Shutdown At End Of Report Period, Estimated Date of Startup: NA
26. Units In Test Status (Prior To Commercial Operation): Forecast NA Achieved NA

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

NA	NA
NA	NA
NA	NA

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: April 1994DOCKET NO: 50-362UNIT NAME: SONGS - 3

DATE: _____

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No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	LER No.	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
81	4/02/94	S (see note)	13.40	B	5	N/A	IT	RTV	Power reduction for root valve S31301MR040 maintenance.

Note: Regulatory Guide 1.16 states "The term 'forced outage' as used in this guide and as normally defined in the electric power industry means the occurrence of a component failure or other condition which requires that the unit be removed from service for corrective action immediately or up to and including the next weekend." Although the Unit was removed from service the next weekend, three days after root valve S31301MR040 failed, the Unit could have remained operating and was removed from service to repair the root valve to ensure optimal plant performance. Therefore, since the Unit was not required to be removed from service, the outage was classified as Scheduled.

¹F-Forced
S-Scheduled

²Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Continuation from
Previous Month
5-Reduction in the Average
Daily Power Level of more
than 20% from the previous day
6-Other (Explain)

⁴IEEE Std 805-1984

⁵IEEE Std 803A-1983