

LICENSEE EVENT REPORT

CONTROL BLOCK

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 3 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CONT

0 1 REPORT SOURCE L 6 0 5 0 0 0 2 4 9 7 0 5 0 4 8 3 3 0 5 1 7 8 3 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal operation, contractor was replacing torus ring header hydraulic
0 3 snubbers with mechanical snubbers. Hydraulic snubber #16 was removed, but its
0 4 replacement was attached on one end only. This condition had existed since
0 5 February, 1983. However, the station was not informed until 1300 hours on 5-4-83.
0 6 This event was of minimal safety significance since an analysis was obtained which
0 7 showed that this snubber could be removed and still meet the seismic analysis.
0 8 First occurrence of this type at Dresden.
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

0 9 SYSTEM CODE S A 11 CAUSE CODE D 12 CAUSE SUBCODE Z 13 COMPONENT CODE S U P P O R T 14 COMP SUBCODE D 15 VALVE SUBCODE Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

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ACTION TAKEN F 18 G 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 22 ATTACHMENT SUBMITTED Y 23 NPD-4 FORM SUB Y 24 PRIME COMP SUPPLIER A 25 COMPONENT MANUFACTURER P 0 2 9 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Event cause was insufficient interface between the station, engineering and construct-
1 1 tion personnel involved with the modification. Work Package procedures will be revised to
1 2 clarify wording of the Work Package precaution form and require use of that form
1 3 for any Work Package change. Also, Station Nuc. Eng. will issue a memo stressing
1 4 the awareness of Tech Spec compliance when work scope changes.
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 5 FACILITY STATUS E 28 9 9 9 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY B 31 ROUTINE INSPECTION 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 6 ACTIVITY CONTENT Z 33 Z 34 N/A 35 AMOUNT OF ACTIVITY N/A 36 LOCATION OF RELEASE
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 7 PERSONNEL EXPOSURES 0 0 0 37 Z 38 N/A 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 8 PERSONNEL INJURIES 0 0 0 40 N/A 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

1 9 LOSS OF OR DAMAGE TO FACILITY Z 42 N/A 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

2 0 PUBLICITY N 44 N/A 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

NAME OF PREPARER R. Coen

PHONE: (815) 942-2920 x462



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 3 - 83 - 30
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION		OCCURRED	
Exceeding T/S LCO For Inoperable Snubber		5/4/83	1500
		DATE	TIME
SYSTEM AFFECTED 1600	PLANT STATUS AT TIME OF EVENT		
Torus Ring			
Header Snubber #16	MODE Run	PWR(MWT) 2500	LOAD(MWE) 817
DESCRIPTION OF EVENT		TESTING	
Safety related snubber #16 on torus ring header was being replaced		YES	NO
during the month of February with a mech. snubber when ring header attachment was not available. Snubber was inoperable at this time. LCO of 72 hours was exceeded. This was discovered on 5-4-83 at 1300. (T/S 3.6.I.2). Tech Spec LCO was then declared (TS 3.0) to be in hot shutdown in 12 hours and cold shutdown in 24 hours. GSEP Unusual Event declared at 1703. Plans were started to repair/modify the clamp to render the snubber operable.			
EQUIPMENT FAILURE N/A		10 CFR50.72 NRC RED PHONE	
YES NO		NOTIFICATION MADE YES NO	
WORK REQUEST NO.		RESPONSIBLE SUPERVISOR Thomas Mohr	
		DATE 5-4-83	

PART 2 OPERATING ENGINEER'S COMMENTS
A modified pipe clamp attachment was installed, the snubber attached, and the snubber installation declared operable. The GSEP Unusual Event was terminated at 2217 hours on 5-4-83. A visual inspection of the remaining torus ring header snubbers was performed to assure that no additional snubbers were inoperable; no abnormalities were discovered.

<input type="checkbox"/> EVENT OF PUBLIC INTEREST	<input checked="" type="checkbox"/> 24-HOUR NRC NOTIFICATION REQ'D
<input type="checkbox"/> TECH. SPEC. VIOLATION	TELEPH Tom Tongue 5-4-83 1630 hours
<input type="checkbox"/> NON REPORTABLE OCCURRENCE	REGION III DATE TIME
<input checked="" type="checkbox"/> 14 DAY REPORTABLE/T.S. 6.6.B.1.b	TELEGM/TELECOPY J.G. Keppler 5-5-83 1156 hours
<input type="checkbox"/> 30 DAY REPORTABLE/T.S.	REGION III DATE TIME
<input type="checkbox"/> ANNUAL/SPECL REPORT REQ'D	<input type="checkbox"/> CECO CORPORATE NOTIFICATION MADE
	IF ABOVE NOTIFICATION IS PER 10CFR21
	<input type="checkbox"/> 5-DAY WRITTEN REPORT REQ'D PER 10CFR21
A.I.R. #	Telecopy
L.E.R. # 83-16/01T-0	TELEPH Dennis P. Galle 5-5-83 1122
	CECO CORPORATE OFFICER DATE TIME

PRELIMINARY REPORT COMPLETED AND REVIEWED	T.A. Ciesla	5-5-83
	OPERATING ENGINEER	DATE
INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW	J. Brunner	J. A. Ciesla
	5/17/83	5/17/83
RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION	Douglas J. Swett	5/17/83
	STATION SUPERINTENDENT	DATE



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

DMB

May 17, 1983

DJS Ltr #83-486

James G. Keppler, Regional Director
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-16/01T-0, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.1.(b), operation of the unit or affected systems when any parameter or operation subject to a limiting condition is less conservative than the least conservative aspect of the limiting condition for operation established in the technical specifications.

D.J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC

MAY 18 1983

IEJ

ATTACHMENT TO LICENSEE EVENT REPORT 83-16/01T-0

COMMONWEALTH EDISON COMPANY (CWE)

DRESDEN UNIT 3 (ILDRS 3)

DOCKET # 50-249

During Unit 3 normal operation, contractor personnel were in the process of replacing hydraulic snubber (#16), on the torus ring header, with a mechanical snubber per the Torus Mark I attached piping modification. Because the pipe clamp attachment was not available at the time of installation, one end of the snubber was left unattached pending the arrival of parts. This event occurred in February 1983; however the station was not informed of the situation until 1300 hours on May 4, 1983. Because the Technical Specification LCO (3.6.I) for an inoperable snubber had been exceeded, a GSEP "Unusual Event" was declared. Plans were initiated to fabricate the attachment piece thereby making the snubber operable or to bring the unit to hot shutdown in 12 hours and to cold shutdown in 24 hours. The safety significance was minimal since an Architect Engineer's analysis showed that every other existing 20 kip snubber pair can be removed prior to installation. First occurrence of this type.

The cause of the event was insufficient interface between the Station, engineering, and construction personnel involved with the modification process. The procedures for the Plant Modification Program (DAP 5-1) and Work Request (DAP 15-1) will be revised to clarify the wording of the work package precaution form and require operation supervisor review of any change to the scope of the work package. These changes will be made by June 17, 1983. Additionally, the Station Nuclear Engineering Department will issue a memo stressing a review of the impact of work scope changes on the Technical Specifications. This memo will be issued by June 17, 1983.