

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80															
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7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30		31		32		33		34		35		36		37		38		39		40		41		42		43		44		45		46		47		48		49		50	

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	After load changing operations for turbine testing, a required reactor coolant																																												
0	3	sample was missed. The sample was taken about two hours late. Tech Spec Table																																												
0	4	4.1-2B Item 4.b applies. No effect on public health and safety. Recent similar																																												
0	5	event was RO 82-05.																																												
0	6																																													
0	7																																													
0	8																																													

0	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE		COMP SUBCODE		VALVE SUBCODE		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER				
Z Z		A		A		Z Z Z Z Z Z		Z		Z		8 3		0 1 0		0 3		L		0		H		G		Z		Z		0 0 0 0		N		N		Z		Z 9 9				

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Lack of communication. Involved personnel will review this report. Load changing																																												
1	1	procedure will be changed to reflect the requirement.																																												
1	2																																													
1	3																																													
1	4																																													

1	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		ACTIVITY CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE		PERSONNEL EXPOSURES		DESCRIPTION		PERSONNEL INJURIES		DESCRIPTION		LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION		PUBLICATION		ISSUED		DESCRIPTION		NAME OF PREPARER		PHONE		NRC USE ONLY								
E		1 0 0		NA		A		Personnel Observation		Z		NA		NA		0 0 0		NA		0 0 0		NA		Z		NA		N		NA		A. A. Hunstad		612-388-1121												

8305240166 830516
PDR ADOCK 05000282
S PDR



Northern States Power Company

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Telephone (612) 330-5500

May 16, 1983

Regional Administrator,
Region III
U S Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

PRAIRIE ISLAND NUCLEAR GENERATING PLANT
Docket No. 50-282 License No. DPR-42

Reactor Coolant Sample Missed

The License Event Report for this occurrence is attached.

This event is reported in compliance with Technical Specification 6.7.B.2.b since it represents operation in a degraded mode permitted by a limiting condition for operation.

Simon Fehner for

David Musolf
Manager - Nuclear Support Services

DMM/SAF/js

cc: NRC Document Control Desk (1)
NRC Resident Inspector
MPCA
Attn: J W Ferman

Attachment

MAY 18 1983

FEJ2