

VIRGINIA ELECTRIC AND POWER COMPANY

SURRY POWER STATION

MONTHLY OPERATING REPORT

REPORT NO. 83-01

APPROVED BY:

Jewils

STATION MANAGER

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OPERATING DATA REPORT

DOCKET NO. 50-280
DATE 03 FEB 83
COMPLETED BY Vivian H. Jones
TELEPHONE 804-357-3184

OPERATING STATUS

1. UNIT NAME	SURRY UNIT 1		
2. REPORTING PERIOD	10183 TO 13183		
3. LICENSED THERMAL POWER (MWT)	2441		
4. NAMEPLATE RATING (GROSS MWE)	847.5	NOTES	
5. DESIGN ELECTRICAL RATING (NET MWE)	786		
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)	811		
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE)	775		
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS	N/A		
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE)	N/A		
10. REASONS FOR RESTRICTIONS, IF ANY	N/A		
THIS MONTH YR-TO-DATE CUMULATIVE			
11. HOURS IN REPORTING PERIOD	744.0	744.0	66632.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	744.0	54655.7
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	3765.2
14. HOURS GENERATOR ON-LINE	744.0	744.0	53596.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	3736.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1765630.3	1765630.3	124446230.2
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	561605.0	561605.0	40167646.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	532443.0	532443.0	38092906.0
19. UNIT SERVICE FACTOR	100.0 %	100.0 %	60.5 %
20. UNIT AVAILABILITY FACTOR	100.0 %	100.0 %	64.7 %
21. UNIT CAPACITY FACTOR (USING MDC NET)	92.3 %	92.3 %	55.5 %
22. UNIT CAPACITY FACTOR (USING DER NET)	90.8 %	90.8 %	54.5 %
23. UNIT FORCED OUTAGE RATE	0.0	0.0	22.7 %
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH)	02-8-83 REFUELING/10 YEAR ISI		
25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATE DATE OF STARTUP			
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION)	FORECAST	ACHIEVED	

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

OPERATING DATA REPORT

DOCKET NO. 50-261
 DATE 03 FEB 83
 COMPLETED BY Vivian H. Jones
 TELEPHONE 804-357-3164

OPERATING STATUS

1. UNIT NAME	SURRY UNIT 2
2. REPORTING PERIOD	10183 TO 13183
3. LICENSED THERMAL POWER (MWT)	2441
4. NAMEPLATE RATING (GROSS MWE)	847.5 NOTES
5. DESIGN ELECTRICAL RATING (NET MWE)	768
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)	811
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE)	775
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS	N/A

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY N/A
 (NET MWE)

10. REASONS FOR RESTRICTIONS, IF ANY N/A

THIS MONTH YR-TO-DATE CUMULATIVE

11. HOURS IN REPORTING PERIOD	744.0	744.0	85512.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	744.0	53418.5
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE	744.0	744.0	52568.1
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWE)	1805094.7	1805094.7	123046440.8
17. GROSS ELECTRICAL ENERGY GENERATED (MWE)	585745.0	585745.0	40068464.0
18. NET ELECTRICAL ENERGY GENERATED (MWE)	555852.0	555852.0	37976773.0
19. UNIT SERVICE FACTOR	100.0 %	100.0 %	61.5 %
20. UNIT AVAILABILITY FACTOR	100.0 %	100.0 %	61.5 %
21. UNIT CAPACITY FACTOR (USING MDC NET)	96.4 %	96.4 %	57.3 %
22. UNIT CAPACITY FACTOR (USING DER NET)	94.8 %	94.8 %	56.4 %
23. UNIT FORCED OUTAGE RATE	0.0	0.0	0.0
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH)	Refueling/10 Year ISI/ 05-01-83 74 DAYS		

25. IF SHUT DOWN AT END OF REPORT PERIOD,
 ESTIMATE DATE OF STARTUP

26. UNITS IN TEST STATUS FORECAST ACHIEVED
 (PRIOR TO COMMERCIAL OPERATION)

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January

DOCKET NO. 50-280
 UNIT NAME Surry 1
 DATE _____
 COMPLETED BY _____
 TELEPHONE _____

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
THERE WERE NO POWER REDUCTIONS IN EXCESS OF 20% FOR THE MONTH.									

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

⁵
 Exhibit I - Same Source

(9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-281

UNIT NAME Surry II

DATE _____

COMPLETED BY _____

TELEPHONE _____

REPORT MONTH January

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
THERE WERE NO POWER REDUCTIONS IN EXCESS OF 20% FOR THE MONTH.									

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit I - Same Source

LOAD REDUCTIONS DUE TO ENVIRONMENTAL RESTRICTIONS

UNIT NO. 1

MONTH: January, 1983

<u>DATE</u>	<u>TIME</u>	<u>HOURS</u>	<u>LOAD, MW</u>	<u>REDUCTIONS, MW</u>	<u>MWH</u>	<u>REASON</u>
		NONE	DURING THIS	REPORTING PERIOD		
MONTHLY TOTAL						

2

UNIT NO.

MONTH: _____

6

ACCOUNT NO 50-260
UNIT SURRY I
DATE 2-1-83
COMPLETED BY Vivian H. Jones

AVERAGE DAILY UNIT POWER LEVEL

PERIOD: JANUARY 83

DAY	AVERAGE DAILY POWER LEVEL (MW-NET)	DAY	AVERAGE DAILY POWER LEVEL (MW-NET)
1	734.5	17	730.7
2	732.9	18	727.6
3	732.9	19	717.5
4	706.6	20	703.8
5	702.7	21	700.1
6	724.6	22	707.5
7	720.6	23	710.6
8	730.3	24	713.0
9	730.6	25	699.3
10	732.2	26	699.5
11	733.5	27	699.1
12	733.3	28	696.3
13	734.5	29	690.7
14	731.1	30	676.4
15	732.5	31	668.9
16	731.6		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MW-NET FOR EACH DAY IN THE REPORTING MONTH. THESE FIGURES WILL BE USED TO PLANT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT BY USING MAXIMUM DEPENDABLE CAPACITY FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER EXCEEDS THE 100 % LINE OR THE RESTRICTED POWER LEVEL LINE. IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.

Docket No. 50-281
 UNIT SURVEY II
 DATE 2-1-69
 COMPLETED BY Vivian H. Jones

AVERAGE DAILY UNIT POWER LEVEL

MONTH: JANUARY 68

DAY	AVERAGE DAILY POWER LEVEL (WWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (WWE-NET)
1	752.2	17	750.6
2	734.1	18	750.5
3	714.4	19	749.5
4	722.9	20	747.3
5	748.3	21	749.5
6	753.2	22	747.9
7	749.8	23	747.7
8	751.3	24	749.3
9	751.6	25	746.3
10	751.3	26	744.9
11	752.5	27	746.8
12	751.7	28	748.0
13	752.0	29	748.0
14	752.0	30	750.2
15	750.5	31	745.3
16	751.1		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN WWT-NET FOR EACH DAY IN
 THE REPORTING MONTH. THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING
 MONTH. NOTE THAT BY USING MAXIMUM DEPENDABLE CAPACITY FOR THE NET ELECTRICAL
 RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER EXCEEDS
 THE 100 % LINE (OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE
 DAILY UNIT POWER OUTPUT SHALL BE INDICATED TO EXPLAIN THE APPARENT ANOMALY.

SUMMARY OF OPERATING EXPERIENCE
JANUARY, 1983

Listed below in chronological sequence by unit is a summary of operating experiences for this month which required load reductions or resulted in significant non-load related incidents.

UNIT ONE

January 1	0000	This reporting period begins with the unit at 100 power.
January 4	1030	Power reduced to 98% due to the loss of "B" high pressure drain pump.
January 6	1940	Unit returned to 100% power, "A" high pressure drain pump in service.
January 10	1600	Commenced Tave reduction to 564.5 due to end of life burnout.
January 19	0145	Power reduced to 98.5% to maintain Tave. Commenced the end of life power coastdown.
January 31	2400	Ended month with the unit at 90% power, 700 MW's on the end of life power coastdown.

SUMMARY OF OPERATING EXPERIENCE
JANUARY, 1983

Listed below in chronological sequence by unit is a summary of operating experiences for this month which required load reductions or resulted in significant non-load related incidents.

UNIT TWO

January 1	0000	This reporting period begins with the unit at 100% power and 785 MW's.
January 2	1646	Started rampdown to remove "A" high pressure drain pump from service for maintenance.
	1800	Stopped ramp at 660 MW, 84% power.
	1807	Commenced power increase after securing "A" high pressure drain pump.
	2115	Reactor at 100% power, 760 MW's.
January 4	1454	Returned "A" high pressure drain pump to service. MW's increased to 785 MW's.

AMENDMENTS TO FACILITY LICENSE OR TECHNICAL SPECIFICATIONS
JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

FACILITY CHANGES REQUIRING
NRC APPROVAL
JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

FACILITY CHANGES THAT
DID NOT REQUIRE NRC APPROVAL
JANUARY, 1983

		<u>Unit</u>
D/C 81-51	<u>Piping Tunnel Sump Pump Installation</u>	1 & 2

This design change installed a permanent pump in the auxiliary building basement piping tunnel for seepage of ground-water. The water is monitored for contamination, flow and will be operated under normal conditions.

Summary of Safety Analysis

The modification does not have any effect on station operation or the operation of any safety-related equipment.

		<u>Unit</u>
D/C 82-26	<u>Spent Fuel Shipping - Cask Drop Protection System</u>	1 & 2

This design change replaced the existing crash pad with a pad requiring no maintenance. The new design utilizes large pipes that will plastically deform under heavy impact load and thus prevent pool damage. The pipes are open-ended to allow for free movement of water. All materials are stainless steel for corrosion resistance.

Summary of Safety Analysis

The installation met the requirements of Technical Specification 3.10 and NUREG-0612 requirements.

TESTS AND EXPERIMENTS REQUIRING
NRC APPROVAL
JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

TESTS AND EXPERIMENTS THAT
DID NOT REQUIRE NRC APPROVAL
JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

OTHER CHANGES, TESTS AND EXPERIMENTS
JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

SURRY POWER STATION

CHEMISTRY REPORT

January 19 83

T.S. 6.6.3.d

PRIMARY COOLANT ANALYSIS	UNIT NO. 1			UNIT NO. 2		
	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE
Gross Radioact., $\mu\text{Ci/ml}$	(A) 4.35^0	(A) 2.67^0	(A) 3.47^0	4.57^{-1}	1.87^{-1}	3.01^{-1}
Suspended Solids, ppm	0.1	0.1	0.1	0.1	0.1	0.1
Gross Tritium, $\mu\text{Ci/ml}$	7.15^{-2}	2.00^{-2}	5.69^{-2}	1.59^{-1}	1.02^{-1}	1.30^{-1}
Iodine-131, $\mu\text{Ci/ml}$	(A) 1.67^{-1}	(A) 7.82^{-2}	(A) 1.04^{-1}	3.35^{-3}	1.30^{-4}	1.06^{-3}
I-131/I-133	1.1587	.5293	.7282	1.5909	.1345	.5141
Hydrogen, cc/kg	30.3	(B) 9.4	25.1	48.5	(E) 15.3	35.1
Lithium, ppm	.59	(C) .10	0.37	1.45	.82	1.00
Boron-10, ppm +	5.29	(D) .20	1.47	75.46	61.54	68.01
Oxygen-16, ppm	.000	.000	.000	.000	.000	.000
Chloride, ppm	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
pH @ 25°C	8.99	7.18	8.17	7.08	6.74	6.87

+ Boron-10 = Total Boron x 0.196

NON-RADIOACTIVE CHEMICAL (F)
RELEASES, POUNDS
T.S. 4.13.A.6

Phosphate	-	Boron	709
Sulfate	-	Chromate	0.0
50% NaOH	-	Chlorine	-0-

REMARKS: (A) Activities reflect possible failed fuel. (B) hydrogen total gas <25 cc/kg. on 1/12 and 1/26; (C) lithium added 1/7 83, 1/25/83, and 1/29/83.

10 ppm minimum due to primary dilution 1/25. (D) Low Boron indicates end of core life.

(E) the level of these chemicals should not produce

any adverse environmental impact. Unit one approaching end of core life. Coming down in power to 90% 1/31. Deborating IX placed in service 1/27/83 @ 0525.

DESCRIPTION OF ALL INSTANCES WHERE
THERMAL DISCHARGE LIMITS WERE EXCEEDED
JANUARY, 1983

Due to the impairment of the circulating water system on the following days, the thermal discharge limits were exceeded as noted.

January 1, 1983	Exceeded 15°F ΔT across station
January 2, 1983	Exceeded 15°F ΔT across station
January 3, 1983	Exceeded 15°F ΔT across station
January 4, 1983	Exceeded 15°F ΔT across station
January 5, 1983	Exceeded 15°F ΔT across station
January 6, 1983	Exceeded 17.5°F ΔT across station
January 7, 1983	Exceeded 15°F ΔT across station
January 8, 1983	Exceeded 15°F ΔT across station*
January 9, 1983	Exceeded 15°F ΔT across station*
January 10, 1983	Exceeded 15°F ΔT across station
January 11, 1983	Exceeded 17.5°F ΔT across station
January 12, 1983	Exceeded 15°F ΔT across station
January 13, 1983	Exceeded 15°F ΔT across station*
January 14, 1983	Exceeded 15°F ΔT across station*
January 15, 1983	Exceeded 15°F ΔT across station*
January 19, 1983	Exceeded 15°F ΔT across station*
January 20, 1983	Exceeded 15°F ΔT across station
January 21, 1983	Exceeded 15°F ΔT across station*
January 22, 1983	Exceeded 15°F ΔT across station
January 23, 1983	Exceeded 15°F ΔT across station
January 24, 1983	Exceeded 15°F ΔT across station
January 25, 1983	Exceeded 15°F ΔT across station
January 26, 1983	Exceeded 15°F ΔT across station

January 27, 1983 Exceeded 15°F ΔT across station*

January 31, 1983 Exceeded 15°F ΔT across station*

*Indicates dates where station ΔT was less than or equal to 15.0°F across station for some time during the day.

The ΔT excursions were allowable under Technical Specification 4.14.B.2. There were no reported instances of adverse environmental impact.

FUEL HANDLING
UNIT 1

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

FUEL HANDLING
UNIT 2

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

PROCEDURE REVISIONS THAT CHANGED THE
OPERATING MODE DESCRIBED IN THE FSAR

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

DESCRIPTION OF PERIODIC TESTS WHICH WERE NOT
COMPLETED WITHIN THE TIME LIMITS
SPECIFIED IN TECHNICAL SPECIFICATIONS

JANUARY, 1983

1. PT-24.4I - Monthly Inspection Fire Protection System (Warehouse) was not performed on 10/06/82 and 11/06/82 as scheduled. Station Deviation Report #SI-83-032 was submitted. PT was performed on 12/06/82 and 01/06/83. Results are satisfactory.
2. PT-38.16 - Environmental radiation monitor monthly inspection was performed one (1) day out of grace period. PT was originally scheduled on 01/04/83 (± 7 days) and it was performed on 01/12/83 due to the late arrival of new TLD's. The result of the PT is satisfactory. Station Deviation Report # SI-83-26 was submitted.

INSERVICE INSPECTION

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

REPORTABLE OCCURRENCES PERTAINING TO
ANY OUTAGE OR POWER REDUCTIONS

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

MECHANICAL MAINTENANCE

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

MECHANICAL MAINTENANCE

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

ELECTRICAL MAINTENANCE

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

ELECTRICAL MAINTENANCE

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 1

INSTRUMENT MAINTENANCE

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

MAINTENANCE OF SAFETY RELATED SYSTEMS DURING
OUTAGE OR REDUCED POWER PERIODS

UNIT NO. 2

INSTRUMENT MAINTENANCE

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

HEALTH PHYSICS

JANUARY, 1983

NONE DURING THIS REPORTING PERIOD.

PROCEDURE DEVIATIONS REVIEWED BY STATION NUCLEAR
SAFETY AND OPERATING COMMITTEE AFTER TIME LIMITS
SPECIFIED IN TECHNICAL SPECIFICATIONS

JANUARY, 1983

<u>PROCEDURE NO.</u>	<u>UNIT</u>	<u>TITLE</u>	<u>DATE DEVIATED</u>	<u>DATE SNSOC REVIEWED</u>
ST-152	2	SOV. MS-202A/B Low Pressure Operability Test	12-15-82	01-06-83