

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6
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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1
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N	J	S	G	S	1
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 (2)

0	0	-	0	0	0	0	0	-	0	0
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 (3)

4	1	1	1	1
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 (4)

5

 (5)
7 8 9 14 15 25 26 30 57 CAT 58
LICENCEE CODE LICENSE NUMBER LICENSE TYPE

CON'T

0	1
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 REPORT SOURCE (6)

L	0	5	0	0	0	2	7	2
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 (7)

1	1	0	4	8	2
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 (8)

0	3	0	3	8	3
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 (9)
7 8 60 61 68 65 74 75 80
DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

(0 2) During routine surveillance testing from October 29 to November 11, 1982, the sixteen

(0 3) 1000 kip steam generator snubbers were found to be out of specification on the bleed

(0 4) test required by the Technical Specifications. Six snubbers also failed the acceleration

(0 5) test. Engineering evaluation demonstrated that, in a design basis event, no failure of

(0 6) the Reactor Coolant System piping would occur. The snubber degradation involved the

(0 7) potential failure of components which would prevent performance of safety equipment

(0 8) as analyzed in the FSAR, in accordance with Technical Specification 6.9.1.8e.

0	9
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C	B
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 (11)

B

 (12)

A

 (13)

S	U	P	O	R	T
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 (14)

D

 (15)

Z

 (16)
7 8 9 10 11 12 13 18 19 20
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17

 L.R. RO. REPORT NUMBER

8	2
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 (21)

0	8	1
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 (26)

0	1
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 (29)

X

 (30)

1

 (32)
21 22 23 24 26 27 28 29 30 31 32
EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

B	F	Z	Z	0	0	0	Y	Y	N	R	2	3	6
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 (18) (19) (20) (21) (22) (23) (24) (25) (26)
33 34 35 36 37 40 41 42 43 44 47
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PR. ME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

(1 0) Investigation of the problems revealed that the snubber piston seal rubber material

(1 1) had flattened due to aging. The snubbers had been assembled in 1974; shelf life

(1 2) of the seals is now estimated to be 7 years. The seals were rebuilt using original

(1 3) parts and the snubbers were satisfactorily tested. Seals with improved materials

(1 4) are presently being investigated.

1	5
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H

 (28)

0	0	0
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 (29)

N/A

 (30)

B

 (31)

Surveillance Testing

 (32)
7 8 9 10 12 13 44 45 46 80
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1	6
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Z	Z
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 (33) (34)

N/A

 (35)

N/A

 (36)
7 8 9 10 11 44 45 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1	7
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0	0	0
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 (37)

Z

 (38)

N/A

 (39)
7 8 9 11 13 80
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1	8
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0	0	0
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 (40)

N/A

 (41)
7 8 9 11 12 80
PERSONNEL INJURIES NUMBER DESCRIPTION

1	9
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Z

 (42)

N/A

 (43)
7 8 9 10 80
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2	0
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N

 (44)

N/A

 (45)
7 8 9 10 80
PUBLICITY ISSUED DESCRIPTION8303140568 830304
PDR ADOCK 05000272
S PDR

NRC USE ONLY

NAME OF PREPARER R. Frahm

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