

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6
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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	J	S	G	S	1	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5
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7 8 9 14 15 25 26 30 37 CAT 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T

0	1	L	6	0	5	0	0	0	2	7	2	7	0	1	2	9	8	3	8	0	2	2	3	8	3	9
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7 8 60 61 68 69 74 75 80
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 On January 29, 1983, during routine shutdown operation, the Control Room Operator

0 3 discovered low flow through the No. 14 Reactor Coolant Loop resistance thermometer

0 4 detector (RTD) bypass. Further investigation revealed that the hot leg flowpath was

0 5 apparently obstructed. No. 14 Reactor Coolant Loop Avg. channel was declared in-

0 6 operable, Limiting Condition for Operation 3.3.2.1 Action 14 was entered, and the

0 7 channel was placed in the tripped condition. Redundant loop Avg. channels were

0 8 operable. The occurrence constituted operation in a degraded mode in accordance

7 8 9 with Technical Specification 6.9.1.9b. 80

0	9	I	B	11	C	12	Z	13	P	I	P	E	X	X	14	E	15	Z	16
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7 8 9 10 11 12 13 18 19 20
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17	8	3	0	0	7	0	3	L	0
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21 22 23 24 26 27 28 29 30 31 32
LER RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

E	18	Z	19	Z	20	Z	21	0	0	0	0	Y	23	N	24	N	25	U	0	8	0	26
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33 34 35 36 37 40 41 42 43 44 47
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Hot Leg Isolation Valve 14RC20 was cycled, and bypass flow was restored to normal.

1 1 No other problems were observed and the occurrence was assumed to involve an isolated

1 2 instance of corrosion products restricting flow in the bypass line. The channel

1 3 was satisfactorily tested and the action statement was terminated.

1	5	C	28	0	0	0	29	N/A	A	31	Operator Observation	32
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7 8 9 10 12 13 44 45 46 80
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1	6	Z	33	Z	34	N/A	35	N/A	36
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7 8 9 10 11 44 45 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1	7	0	0	0	37	Z	38	N/A	39
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7 8 9 11 12 13 80
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1	8	0	0	0	40	N/A	41
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7 8 9 11 12 80
PERSONNEL INJURIES NUMBER DESCRIPTION

1	9	Z	42	N/A	43
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7 8 9 10 12 80
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2	0	N	44	N/A	45
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7 8 9 10 80
PUBLICATION ISSUED DESCRIPTION

NAME OF PREPARER

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