

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 F L T P S 3 2 0 0 - 0 0 0 0 0 0 0 3 4 1 1 1 1 4 5

LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 31 CAT 38

CONT

0 1 L 6 0 5 0 0 0 2 5 0 7 0 1 1 8 8 3 3 0 2 1 7 8 3 9

REPORT SOURCE 30 31 DOCKET NUMBER 38 39 EVENT DATE 14 15 REPORT DATE 10

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During the third and fourth quarters of 1982, the testing of diesel fuel

0 3 storage tank samples for viscosity, water, and sediment levels was missed.

0 4 The analysis is required by T.S.4.8.1.b. This is reportable in accordance

0 5 with T.S.6.9.2.b.3. The health and safety of the public were not affected.

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0 9

SYSTEM CODE E E (11) CAUSE CODE D (12) CAUSE SUBCODE Z (13) COMPONENT CODE Z Z Z Z Z Z (14) COMP SUBCODE Z (15) VALVE SUBCODE Z (16)

LER/RO REPORT NUMBER (17) 8 3 EVENT YEAR (21) 8 3 SEQUENTIAL REPORT NO. (24) 0 0 2 OCCURRENCE CODE (28) 0 3 REPORT TYPE (30) L REVISION NO. (32) 0

ACTION TAKEN (33) G (34) 7 (35) Z (36) Z (37) 0 0 0 0 (38) Y (39) N (40) Z (41) Z (42) 9 9 9 (43) 9 (44) 9 (45) 9 (46) 9 (47) 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Upon discovery of the oversight, a sample was taken on 1/18/83 and analyzed.

1 1 Water, sediment and viscosity levels were all within the acceptable limits.

1 2 This will be counted as the first quarter sample for 1983. The next sample

1 3 (second quarter 1983) is scheduled to be taken in April.

1 4

1 5 FACILITY STATUS E (23) % POWER 1 0 0 (29) OTHER STATUS NA (30) METHOD OF DISCOVERY B (31) DISCOVERY DESCRIPTION Quality Assurance Audit (32)

1 6 ACTIVITY CONTENT RELEASED OF RELEASE Z (33) Z (34) AMOUNT OF ACTIVITY NA (35) LOCATION OF RELEASE NA (36)

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 (37) TYPE Z (38) DESCRIPTION NA (39)

1 8 PERSONNEL INJURIES NUMBER 0 0 0 (40) DESCRIPTION NA (41)

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z (42) DESCRIPTION NA (43)

2 0 PUBLICITY ISSUED N (44) DESCRIPTION NA (45)

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Additional Cause Description and Corrective Actions

Before the issuance of a new Technical Specification amendment on 4/5/82 requiring sampling and analysis of the diesel fuel every 92 days, this test had been performed only as necessary under a preventive maintenance instruction. It was not included in any formal plant procedure. Nuclear Chemistry procedure No. 2, Schedule for Periodic Tests, has now been revised to include this test so that the Technical Specification commitment will be met in the future.

A new procedure has recently been approved that deals with the changes that must be made in the plant when the Technical Specifications are amended. This will help to ensure that procedures are updated as necessary to comply with the new Technical Specification requirements.