

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 M S G G S 1 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

CON'T

0 1 REPORT SOURCE L 6 0 5 0 0 0 4 1 6 7 0 1 0 3 8 3 8 0 2 0 3 8 3 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 From January 3 to January 24, 1982, certain fire rated barriers in the Control

0 3 Building and Auxiliary Building were opened to perform planned maintenance activities.

0 4 Fire watches were established in accordance with T.S.3.7.7.a. The event had no

0 5 effect on the health and safety of the public and did not constitute a threat to

0 6 plant safety. This is submitted as a Special Report pursuant to T.S.3.7.7.a and

0 7 it is considered an interim report.

0 8 9

0 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
A B 11 X 12 Z 13 Z Z Z Z Z Z 14 Z 15 Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

17 LER/RO REPORT NUMBER 8 3 0 1 1 9 9 X 0
21 22 23 24 25 26 27 28 29 30 31 32

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
X 18 X 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 Z 25 Z 9 9 9 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The attached list of fire barriers were opened to route cables in accordance with

1 1 maintenance work authorizations. Barriers are expected to be restored by April,

1 2 1983. An update report will be submitted by April 15, 1983. Corrective action will

1 3 be considered complete when all barriers are restored.

1 4 9

1 5 FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32
G 28 0 0 0 29 NA A 31 Planned Action
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
Z 33 Z 34 NA NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39
0 0 0 37 Z 38 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 8 PERSONNEL INJURIES NUMBER DESCRIPTION 41
0 0 0 40 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43
Z 42 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

2 0 PUBLICITY ISSUED DESCRIPTION 45
N 44 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

NAME OF PREPARER Original signed by Ron Byrd

PHONE

NRC USE ONLY

SUPPLEMENTARY INFORMATION TO
LER 83-011/99 X-0

Mississippi Power & Light Company
Grand Gulf Nuclear Station - Unit 1
Docket No. 50-416

Technical Specification Involved: 3.7.7
Reported Under Technical Specification 3.7.7.a, 6.9.2

Event Narrative:

This report includes multiple events of planned entrance into LCO's to open fire rated barriers for routing cable in accordance with design modifications. Hourly fire watches were established for each event in accordance with T.S.3.7.7.a. An update report will be submitted as penetrations are restored. This is an interm report.

Penetrations	IR #	LCO #	LCO entrance date	LCO closed date	Cause
AE-154C AE-221C Auxiliary Bldg.	83-1-04	83-0004	1/3/83		Planned maintenance. Cable routed in accordance with modi- fications to the transient test system.
CE-19E CE225D Control Bldg.	83-1-14	83-0015	1/4/83	1/11/83	
AE-129E CE-358G Control Bldg.	83-1-15	83-0014	1/4/83		
Fire dams in Control Room	83-1-24	83-0022	1/6/83		
AE-6D Auxiliary Bldg.	83-1-49	83-0042	1/10/83		Planned maintenance. Cable routed in accor- dance with modifications to the plant communication system.
AE-378C Auxiliary Bldg.	83-1-51	83-0044	1/11/83		
U717,U703 Control Bldg.	83-1-84	83-0075	1/14/83		Planned maintenance. Routing wires for the Control Room Status Board

Penetration	IR #	LCO #	LCO entrance date	LCO closed date	Cause
AE-184D	83-1-94	83-0086	1/21/83		
AE-11B AE-68E AE-151C AE-104D	83-1-96	83-0088	1/22/83		Planned maintenance. Cable routed in accordance with modifications to the Drywell Cooling System.
Control Bldg.					
CE-296G CE-115G AE-68E AE-151C AE-184D AE-336C AE-223B AE-150C AE-183C	83-1-99	83-0091	1/24/83		Planned maintenance. Cable routed for installation of a keycard reader.