

CONTROL BLOCK:

1	2	3	4	5	6
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 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1
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C	A	S	O	S	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4				5
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7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE JO 57 CAT 58

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	3	6	1	7	1	1	0	9	8	2	8	1	2	0	9	8	2	9
60	61								68	69						74	75							80
DOCKET NUMBER										EVENT DATE								REPORT DATE						

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 On November 9, 1982 while in Mode 1, momentary loss of power to the Feedwater Control System (FCS) was experienced. As a precaution, the reactor was manually tripped.

03

04 The ECCS automatically initiated during the resulting cooldown and RCS temperature dropped more than 100°F in less than one hour. This violated LCO 3.4.8.1b.

05

06 The public health and safety were not affected since all safety systems performed as required.

07

0	8																			80
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP SUBCODE		VALVE SUBCODE						
C	A	A	X	X	X	X	X	X	X	X	X	Z								
9	10	11	12	13	14	15	16	17	18	19	20									
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.												
8	2	1	3	6	0	1	T		0											
21	22	23	24	25	26	27	28	29	30											
ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER						
X	X	Z	B	0	0	4	1	N	N	N	N	Z	9	9	9					
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48					

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

1 0 The cause was due to the inadvertent dislodging of a power cord resulting in the

1 1 de-energization of the FCS. Immediate corrective action included manual tripping

1 2 of the reactor. The plant was stabilized in a hot standby mode and engineering

1 3 evaluation completed to determine RCS integrity was acceptable for continued operations.

See LER 82-138 for additional information.

FACILITY STATUS (8) B (9) 0 2 0 (10) 29 NA (11) 30
 METHOD OF DISCOVERY (12) A (13) 31 Operator Observation (14) 32
 ACTIVITY CONTENT (15) 1 6 (16) Z (17) 33 (18) 34 NA (19) 35
 AMOUNT OF ACTIVITY (20) NA (21) 36
 PERSONNEL EXPOSURES (22) 1 7 (23) 0 0 0 (24) 37 Z (25) 38 NA (26) 39
 PERSONNEL INJURIES (27) 1 H (28) 0 0 0 (29) 40 NA (30) 41
 LOSS OF OR DAMAGE TO FACILITY (31) 1 9 (32) Z (33) 42 NA (34) 43
 PUBLICITY (35) 2 0 (36) N (37) 44 NA (38) 45
 ISSUED DESCRIPTION (39) 40 NA (40) 41
 NRC USE ONLY (42) 43

NAME OF PREPARED

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