

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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7	8

REPORT SOURCE

L	6	0	5	0	-	0	3	2	5	7	1	1	0	3	8	2	8	2	2	3	8	2	9
60	61									68	69					74	75						80
DOCKET NUMBER											EVENT DATE						REPORT DATE						

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

Technical Specifications 3.8.1.1, 6.9.1.8f

09		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE			
0	9	E	E	A		A		Z	Z	Z	Z	Z	Z	Z	Z				
7	8	9	10	11	12	12	13	13	14	14	15	15	16						
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.									
17		8	2	—		1	2	7	/	0	1	T	—	1					
21	22	23	24	25	26	27	28	29	30	31	32								
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
X	X	Z	Z			0	0	0	0	Y		N		Z		Z	9	9	9
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The subject testing requirement had not been entered into the Control Operator's  
1 1 | daily surveillance report (DSR) when the requirement became effective on 11-2-82.  
1 2 | Satisfactory quick starts were performed two hours and 39 minutes beyond the required  
1 3 | time frame. The subject requirement was then reflected in the DSR. All plant  
1 4 | licensed personnel will review this report.

FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION			
1	5	E	28	0	7	6	29	NA				30	A	31	Operational Event				32
ACTIVITY CONTENT				RELEASED OF RELEASE				AMOUNT OF ACTIVITY				LOCATION OF RELEASE							
1	6	Z	33	Z	34	NA				35	NA				36				
PERSONNEL EXPOSURES				PERSONNEL INJURIES				LOSS OF OR DAMAGE TO FACILITY				PUBLICITY							
1	7	0	0	0	37	0	0	0	40	8212300225 821223 PDR ADOCK 05000325 S PDR				NRC USE ONLY					
NUMBER				TYPE				TYPE				ISSUED							
DESCRIPTION				DESCRIPTION				DESCRIPTION				DESCRIPTION							
NA				NA				NA				NA							

NAME OF PREPARER M. J. Pastva, Jr.

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LER ATTACHMENT - RO #1-82-127

Facility: BSEP Unit No. 1

Event Date: November 3, 1982

On November 2, 1982, at 0920 hours, an LCO was initiated on diesel generator No. 1 to permit the performance of periodic testing on the diesel. In accordance with technical specifications, quick start testing of the remaining diesel generators (Nos. 2, 3, and 4) was satisfactorily performed at 0055 hours on November 2, 1982, and at 2122 hours on November 2, 1982. The next required quick start testing of the diesels was at 0920 hours on November 3, 1982; however, due to personnel error, this performance was not accomplished until 2 hours and 39 minutes later.

Upon issuing the LCO on diesel generator No. 1 on November 2, 1982, which initiated the quick starting requirement, the duty Operations Shift Foreman failed to ensure that a proper entry was made to the Control Operator's daily surveillance report (DSR) to reflect the once per every 12 hours requirement. Therefore, only Control Operator log entries along with the shift turnovers were used to alert oncoming shift operators when the next required quick start test of the subject diesels came due. This event occurred due to the lack of the DSR entry and resultant oversight by the on-duty Shift Foreman and Control Operator to ensure the testing was performed when required.

Following discovery of this event, the required quick start testing of the diesels was performed at 1159 hours on November 3, 1982. In addition, proper entries were made to the DSR to ensure subsequent required quick start testing would be done within the specified testing frequency.

As a result of this event, all plant licensed Operations personnel will review this report to ensure their cognizance of the importance to make appropriate entries in the DSR to reflect additional testing requirements resulting from LCO conditions.