

March 6, 1991



Nuclear Regulatory Commission
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ULNRC- 2375

Dear Sir:

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
FEBRUARY 1991

The enclosed Monthly Operating Report for February, 1991 is submitted pursuant to section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

DEY RDA TAM RJM
JDB/DEY/RDA/TAM/RJM/crc

Enclosure

cc: Distribution attached

Blosser
J. D. Blosser
Manager, Callaway Plant

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cc distribution for ULNRC-2375

with enclosures

Mr. Richard Hague, Chief
Project Section 1A
U. S. Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, IL 60137

Mr. M. D. Lynch (2 copies)
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
1 White Flint, North, Mail Stop 13E21
11555 Rockville, MD 20852

NRC Resident Inspector

Manager, Electric Department
Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102

DOCKET NO. 50-483
UNIT NAME CALLAWAY UNIT 1
DATE 3-06-91
COMPLETED BY R. J. McCann
TELEPHONE 314/676-8243

PART A OPERATIONS SUMMARY

The plant operated at approximately 100% power for the entire month with the following exception.

On 2/23/91, load was reduced to 60% to replace a power supply in the 'A' main feedwater pump governor control circuit. Full power operation resumed on 2/24/91.

PART B PORV AND SAFETY VALVE SUMMARY

None

PART C
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO 50-483
UNIT Callaway Unit 1
DATE 3-06-91
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TELEPHONE 314/676-8243

MONTH: FEBRUARY 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe)
1	1177	17	1178
2	1167	18	1170
3	1176	19	1179
4	1175	20	1178
5	1177	21	1173
6	1182	22	1178
7	1182	23	1137
8	1182	24	1099
9	1162	25	1179
10	1180	26	1179
11	1182	27	1176
12	1173	28	1168
13	1175	29	
14	1182	30	
15	1185	31	
16	1178		

Part D
OPERATING DATA REPORT

DOCKET NO. 50-483
UNIT NAME CALLAWAY UNIT
DATE 3-06-91
COMPLETED BY R. J. McCANN
TELEPHONE 314/676-8243

OPERATING STATUS

(YTD CUM)

1. REPORTING PERIOD: February 1991 GROSS HOURS IN REPORTING PERIOD: 672 1416 54,277.5
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1125
DESIGN ELECTRICAL RATING (MWe-Net): 1171
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY)(MWe-Net):
4. REASONS FOR RESTRICTION (IF ANY):

	<u>THIS MONTH</u>	<u>YR TO DATE</u>	<u>CUMULATIVE</u>
5. NUMBER OF HOURS REACTOR WAS CRITICAL.....	672.0	1416.0	46,761.4
6. REACTOR RESERVE SHUTDOWN HOURS.....	0	0	0
7. HOURS GENERATOR ON LINE.....	672.0	1416.0	45,539.2
8. UNIT RESERVE SHUTDOWN HOURS.....	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH).....	2,376,421	5,005,922	150,893,517
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	824,040	1,741,586	51,362,167
11. NET ELECTRICAL ENERGY GENERATED (MWH)....	787,892	1,666,212	48,766,389
12. REACTOR SERVICE FACTOR.....	100.0	100.0	86.2
13. REACTOR AVAILABILITY FACTOR.....	100.0	100.0	83.2
14. UNIT SERVICE FACTOR.....	100.0	100.0	83.9
15. UNIT AVAILABILITY FACTOR.....	100.0	100.0	83.9
16. UNIT CAPACITY FACTOR (Using MDC).....	104.2	104.6	79.9
17. UNIT CAPACITY FACTOR (Using Design MWe)...	100.1	100.5	76.7
18. UNIT FORCED OUTAGE RATE.....	0.0	0.0	3.4

PART E
UNIT SHUTDOWNS AND POWER REDUCTIONS

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REPORT MONTH: FEBRUARY 1991

No.	DATE	TYPE	DURATION	REASON	METHOD OF	CORRECTIVE ACTIONS/COMMENTS
		F: FORCED S: SCHEDULED	(HOURS)		SHUTTING DOWN THE REACTOR OR REDUCING POWER	
1	2/23/91	S	0	A	1	On 2/23/91, load was reduced to 60% to replace a power supply in the 'A' main feedwater pump governor control circuit. Full power operation resumed on 2/24/91.

SUMMARY:

REASON
A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT. OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND
LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

METHOD
1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)