



**UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
REGION II  
245 PEACHTREE CENTER AVENUE NE, SUITE 1200  
ATLANTA, GEORGIA 30303-1257**

March 3, 2020

Mr. Don Moul  
Vice President, Nuclear Division and Chief Nuclear Officer  
Florida Power & Light Company  
Mail Stop: NT3/JW  
15430 Endeavor Drive  
Jupiter, FL 33478

**SUBJECT: ANNUAL ASSESSMENT LETTER FOR ST. LUCIE NUCLEAR PLANT,  
UNIT 1 AND UNIT 2 – REPORT 05000335/2019006 AND 05000389/2019006**

Dear Mr. Moul:

The Nuclear Regulatory Commission (NRC) completed its end-of-cycle performance assessment of St. Lucie Nuclear Plant Unit 1 and Unit 2, reviewing performance indicators (PIs), inspection results, and enforcement actions from January 1, 2019, through December 31, 2019. This letter informs you of the NRC's assessment of your facility during this period and its plans for future inspections at your facility. The NRC concluded that overall performance at your facility preserved public health and safety.

The NRC determined the performance at St. Lucie Nuclear Plant Unit 1 and Unit 2 during the most recent quarter, was within the Licensee Response Column, the highest performance category of the NRC's Reactor Oversight Process (ROP) Action Matrix, because all inspection findings had very low safety significance (i.e., Green), and all PIs were within the expected range (i.e., Green). Therefore, the NRC plans to conduct ROP baseline inspections at your facility.

The NRC identified a cross-cutting theme in the Safety Conscious Work Environment area. The licensee met this criterion because the NRC issued a severity level II enforcement action that involved discrimination. Specifically, on September 12, 2019, a severity level II notice of violation was issued to St. Lucie (Agencywide Documents Access and Management System (ADAMS) Accession No. ML19234A332) after completion of an investigation which determined that a Florida Power and Light Regional Vice President deliberately discriminated against a contract employee for engaging in a protected activity in March of 2017. This violation is being tracked as issue number 05000335,05000389/2019004-03 as documented in inspection report 05000335,05000389/2019004 (ADAMS Accession No. ML20044C800). The NRC will continue to monitor your staff's effort and progress in addressing the theme until the theme criterion is no longer met.

The enclosed inspection plan lists the inspections scheduled through December 31, 2021. This updated inspection plan now includes planned security inspections which were formerly transmitted under separate correspondence. The NRC provides the inspection plan to allow for the resolution of any scheduling conflicts and personnel availability issues. Routine inspections performed by resident inspectors are not included in the inspection plan. You should be aware that the agency is pursuing potential changes to the ROP, including changes to engineering

inspections (SECY-18-0113, "Recommendations for Modifying the Reactor Oversight Process Engineering Inspections"), and other changes to the baseline inspection program described in SECY-19-0067, "Recommendations for Enhancing the Reactor Oversight Process." Should these changes to the ROP be implemented, the engineering and other region-based inspections are subject to change in scope, as well as schedule. The inspections listed during the last twelve months of the inspection plan are tentative and may be revised. The NRC will contact you as soon as possible to discuss changes to the inspection plan should circumstances warrant any changes.

From January 1, 2019 through December 31, 2019, the NRC issued one severity level II traditional enforcement violation as documented above. Therefore, the NRC plans to conduct Inspection Procedure 92722, "Follow Up Inspection For Any Severity Level I or II Traditional Enforcement Violation or for Two or More Severity Level III Traditional Enforcement Violations in a 12-Month Period," to follow-up on this violation.

Additionally, during this period the NRC will schedule an additional inspection per a revised version Temporary Instruction (TI) 2515/194, "Inspection of the Licensee's Implementation of Industry Initiative Associated with the Open Phase Condition Design Vulnerability in Electrical Power Systems (NRC Bulletin 2012-01)" for any sites who elect to implement the guidance of the Industry Initiative on Open Phase Condition, Revision 3 (ML19163A176), which included an option for relying on annunciation and operator manual actions instead of automatic protective features to isolate a power supply affected by an open phase condition. Licensees will be individually notified when the NRC schedules these inspections.

In accordance with Title 10 of the *Code of Federal Regulations* (10 CFR) 2.390 of the NRC's "Rules of Practice," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html>.

Please contact me at 404-997-4603 with any questions you have regarding this letter.

Sincerely,

/RA/

Randall A. Musser, Chief  
Reactor Projects Branch 3  
Division of Reactor Projects

Docket Nos.: 50-335, 50-389  
License Nos.: DPR-67, NPF-16

Enclosure:  
St Lucie Inspection/Activity Plan  
(03/01/2020 – 12/31/2021)

cc Distribution via ListServ

D. Moul

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SUBJECT: ANNUAL ASSESSMENT LETTER FOR ST. LUCIE NUCLEAR PLANT,  
UNIT 1 AND UNIT 2 – REPORT 05000335/2019006 AND 05000389/2019006  
dated March 3, 2020

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**ADAMS Accession No. ML 20063N712**

OFFICE	RII:DRP/PB3	RII:DRP/PB3	RII:DRP/PB3		
NAME	L. Pressley	A. Wilson	R. Musser		
DATE	2/24/2020	2/25/2020	2/26/2020		

**OFFICAL RECORD COPY**

# IP 22 Inspection Activity Plan Report

## Saint Lucie

03/01/2020 - 12/31/2021

Unit	Start	End	Activity	CAC	Title	Staff Count
<b>SECURITY BASELINE INSPECTION</b>						3
1, 2	05/11/2020	05/15/2020	IP 71130.02	000734	Access Control	
1, 2	05/11/2020	05/15/2020	IP 71130.04	000736	Equipment Performance, Testing, and Maintenance	
1, 2	05/11/2020	05/15/2020	IP 71130.07	000739	Security Training	
1, 2	05/11/2020	05/15/2020	IP 71130.09	001656	Security Plan Changes	
1, 2	05/11/2020	05/15/2020	IP 71151	001338	Performance Indicator Verification	
<b>TARGET SET INSPECTION</b>						2
1, 2	05/18/2020	05/22/2020	IP 71130.14	000743	Review of Power Reactor Target Sets	
<b>PROBLEM IDENTIFICATION AND RESOLUTION</b>						4
1, 2	06/01/2020	06/05/2020	IP 71152B	000747	Problem Identification and Resolution	
1, 2	06/15/2020	06/19/2020	IP 71152B	000747	Problem Identification and Resolution	
<b>FORCE-ON-FORCE PLANNING AND EXERCISE WEEKS - STL</b>						6
1, 2	09/28/2020	10/02/2020	IP 71130.03	000735	Contingency Response - Force-On-Force Testing	
1, 2	10/19/2020	10/23/2020	IP 71130.03	000735	Contingency Response - Force-On-Force Testing	
<b>SAINT LUCIE INITIAL LICENSE EXAM</b>						4
1, 2	11/02/2020	11/06/2020	OV	000956	VALIDATION OF INITIAL LICENSE EXAMINATION (OV)	
1, 2	12/07/2020	12/18/2020	EXAD	000500	LICENSE EXAM ADMINISTRATION (EXAD)	
<b>EVALUATIONS OF CHANGES, TESTS, AND EXPERIMENTS</b>						3
1, 2	11/16/2020	11/20/2020	IP 71111.17T	000709	Evaluations of Changes, Tests, and Experiments	
<b>EMERGENCY PREPAREDNESS PROGRAM INSPECTION</b>						2
1, 2	01/11/2021	01/15/2021	IP 71114.02	000717	Alert and Notification System Testing	
1, 2	01/11/2021	01/15/2021	IP 71114.03	000718	Emergency Response Organization Staffing and Augmentation System	
1, 2	01/11/2021	01/15/2021	IP 71114.04	000719	Emergency Action Level and Emergency Plan Changes	
1, 2	01/11/2021	01/15/2021	IP 71114.05	000720	Maintenance of Emergency Preparedness	
1, 2	01/11/2021	01/15/2021	IP 71151	001397	Performance Indicator Verification	
<b>CORPORATE OFFICE AA/FFD INSPECTION</b>						2
1, 2	04/05/2021	04/09/2021	IP 71130.01	000733	Access Authorization	
1, 2	04/05/2021	04/09/2021	IP 71130.08	000740	Fitness For Duty Program	

This report does not include INPO and OUTAGE activities.  
This report shows only on-site and announced inspection procedures.

Enclosure

# IP 22 Inspection Activity Plan Report

## Saint Lucie

03/01/2020 - 12/31/2021

Unit	Start	End	Activity	CAC	Title	Staff Count
<b>UNIT 1 IN-SERVICE INSPECTION +SG</b>						2
1	04/19/2021	04/23/2021	IP 71111.08P	000702	Inservice Inspection Activities (PWR)	
<b>SECURITY BASELINE INSPECTION</b>						2
1, 2	05/10/2021	05/14/2021	IP 71130.01	000733	Access Authorization	
1, 2	05/10/2021	05/14/2021	IP 71130.02	000734	Access Control	
1, 2	05/10/2021	05/14/2021	IP 71130.08	000740	Fitness For Duty Program	
1, 2	05/10/2021	05/14/2021	IP 71130.09	001656	Security Plan Changes	
1, 2	05/10/2021	05/14/2021	IP 71151	001338	Performance Indicator Verification	
<b>RP OCCUPATIONAL RAD SAFETY BASELINE INSPECTION</b>						4
1, 2	08/30/2021	09/03/2021	IP 71124.01	000725	Radiological Hazard Assessment and Exposure Controls	
1, 2	08/30/2021	09/03/2021	IP 71124.02	000726	Occupational ALARA Planning and Controls	
1, 2	08/30/2021	09/03/2021	IP 71124.03	000727	In-Plant Airborne Radioactivity Control and Mitigation	
1, 2	08/30/2021	09/03/2021	IP 71124.04	000728	Occupational Dose Assessment	
1, 2	08/30/2021	09/03/2021	IP 71124.05	000729	Radiation Monitoring Instrumentation	
1, 2	08/30/2021	09/03/2021	IP 71151	000746	Performance Indicator Verification	
<b>UNIT 2 IN-SERVICE INSPECTION +SG</b>						2
2	09/06/2021	09/10/2021	IP 71111.08P	000702	Inservice Inspection Activities (PWR)	
<b>DESIGN BASES ASSURANCE INSPECTION (TEAMS)</b>						4
1, 2	10/04/2021	10/08/2021	IP 71111.21M	000713	Design Bases Assurance Inspection (Teams)	
1, 2	10/18/2021	10/22/2021	IP 71111.21M	000713	Design Bases Assurance Inspection (Teams)	
<b>SAINT LUCIE REQUAL INSPECTION</b>						2
1, 2	11/01/2021	11/05/2021	IP 71111.11B	000704	Licensed Operator Requalification Program and Licensed Operator Performance	