

TABLE 3.5.2-2 (Continued)

ISOLATION ACTUATION INSTRUMENTATION SETPOINTS

TRIP FUNCTION	TRIP SETPOINT	ALLOWABLE VALUE
5. <u>REACTOR CORE ISOLATION COOLING SYSTEM ISOLATION</u> (Cont'd)		
g. Main Steam Line Tunnel Ambient Temperature - High	$\leq 141^{\circ}\text{F}$	$\leq 148.5^{\circ}\text{F}$
h. Main Steam Line Tunnel Δ Temperature - High	$\leq 57^{\circ}\text{F}$	$\leq 61^{\circ}\text{F}$
i. Main Steam Line Tunnel Temperature Timer	0 seconds	NA
j. RHR Equipment Room Ambient Temperature - High	$\leq 117^{\circ}\text{F}$	$\leq 121.1^{\circ}\text{F}$
k. RHR Equipment Room Δ Temperature - High	$\leq 2^{\circ}\text{F}$	$\leq 33.6^{\circ}\text{F}$
l. RHR/RCIC Steam Line Flow - High	$\leq 60.7'' \text{H}_2\text{O}^{**}$ - Delete	$\leq 64.2'' \text{H}_2\text{O}^{**}$ - Delete
m. Drywell Pressure - High	$\leq 1.68 \text{ psig}$	$\leq 1.88 \text{ psig}$
n. Manual Initiation	NA	NA
6. <u>RHR SYSTEM ISOLATION</u>		
a. RHR Equipment Area Ambient Temperature - High	$\leq 117^{\circ}\text{F}$	$\leq 121.1^{\circ}\text{F}$
b. RHR Equipment Area Δ Temperature - High	$\leq 29^{\circ}\text{F}$	$\leq 33.6^{\circ}\text{F}$
c. Reactor Vessel Water Level - Low Level 3	$\geq 9.7 \text{ inches}^*$	$\geq 8.7 \text{ inches}$
d. Reactor Vessel Water Level - Low Low Low Level 1	$\geq -143 \text{ inches}^*$	$\geq -147 \text{ inches}$

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TABLE 3.3.2-2 (Continued)

ISOLATION ACTUATION INSTRUMENTATION SETPOINTS

<u>TRIP FUNCTION</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE</u>
6. <u>RHR SYSTEM ISOLATION</u> (Cont'd)		
e. Reactor Vessel (RHR Cut-in Permissive) Pressure - High	≤ 135 psig	≤ 150 psig
f. Drywell Pressure - High	≤ 1.68 psig	≤ 1.88 psig
7. <u>MANUAL INITIATION</u>	NA	NA

* See Bases Figure B 3/4 3-1.

**Initial setpoint. Final setpoint to be determined during testing prior to operation in the steam condensing mode following the Nuclear Regulatory Commission's approval to operate in that mode (Reference License Condition 5.a to NPF-47). Any required change to this setpoint shall be submitted to the Commission within 90 days of test completion.

Delete

RIVER BEND - UNIT 1

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TABLE 3.3.7.4-2 (Continued)

REMOTE SHUTDOWN SYSTEM CONTROLS

		MINIMUM CHANNELS OPERABLE	
		RSP1	RSP2
	22. RHR Shutdown Cooling MOV (1E12*MOVFO06A, 6B)	2 ^(a)	NA
	23. RHR Outboard Shutdown Isolation MOV (1E12*MOVFO08)	1	NA
	24. RHR Inboard Shutdown Isolation MOV (1E12*MOVFO09)	1	NA
	25. RHR Hx Flow to Suppression Pool MOV (1E12*MOVFO11A, B)	1	1
	26. RHR Reactor Head Spray MOV (1E12*MOVFO23)	1	NA
	27. RHR Test Line MOV (1E12*MOVFO24A, B)	1	1
Delete	28. RHR Hx Flow to RCIC MOV (1E12*MOVFO26A)	1	NA
	29. RHR Injection Shutoff MOV (1E12*MOVFO27A, B)	1	1
	30. RHR Upper Pool Cooling Shutoff MOV (1E12*MOVFO37A, B)	1	1
	31. RHR Injection MOV (1E12*MOVFO42A, B, C)	1	2 ^(a)
	32. RHR Hx Shell Side Inlet MOV (1E12*MOVFO47A, B)	1	1
	33. RHR Hx Shell Side Bypass MOV (1E12*MOVFO48A, B)	1	1
	34. RHR Discharge to Radwaste MOV (1E12*MOVFO40)	1	NA
Delete	35. RHR Steam Isolation MOV (1E12*MOVFO52A, B)	1	1
	36. RHR Injection MOV (1E12*MOVFO53A, B)	1	1
	37. RHR Pump Minimum Flow MOV (1E12*MOVFO64A, B, C)	1	2 ^(a)
	38. RHR Hx Water Discharge MOV (1E12*MOVFO68A, B)	1	1
	39. Safety Relief Valves (1B21*RVF051C, G, D)	3 ^(a)	3 ^(a)
	40. SSW Pump (1SWP*P2A, 2C, ^(b) 2B, 2D)	1	2 ^(a)
	41. Normal Service Water Isolation MOV (1SWP*MOV96A, B)	1	1
	42. SSW Cooling Tower Inlet MOV (1SWP*MOV55A, B)	1	1
	43. SSW Component Cooling Water Inlet MOV (1SWP*MOV510A, B)	1	1
	44. SSW Component Cooling Water Outlet MOV (1SWP*MOV504A, B)	1	1

(a) One per control equipment.

(b) SSW pump 1SWP*P2C is provided on panel 1EGS*PNL4C.