

# Duquesne Light Company

Beaver Valley Power Station  
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U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

**Subject: Beaver Valley Power Station, Units No. 1 and No. 2**  
BV-1 Docket No. 50-334, License No. DPR-66  
BV-2 Docket No. 50-412, License No. NPP-73  
Proposed Operating License Change Request Nos. 1A-175/2A-37  
and 2A-61 (TAC Nos. M86770/M86771 and M82306)

The purpose of this letter is to provide a revised Offsite Dose Calculation Manual (ODCM) to support proposed operating license change request No. 1A-175/2A-37, and to withdraw proposed change request No. 2A-61.

Pursuant to 10 CFR Part 50.90, by letters dated June 17, 1993 and January 21, 1992, Duquesne Light Company requested amendments to the above licenses in the form of changes to the Technical Specifications. The proposed changes would relocate portions of the Radiological Effluent Technical Specifications (RETS) to the ODCM or to the Process Control Program (PCP) per NRC Generic Letter 89-01 and delete process flow rate monitor operability requirements for certain gaseous effluent monitors.

Technical Specification Change Request (TSCR) No. 2A-61 (TAC No. M82306) requested that the process flow rate monitor operability requirements be deleted from the Technical Specifications. The original sequence established was for TSCR 2A-61 to be approved prior to relocating appropriate portions of the RETS in accordance with the guidance provided by Generic Letter 89-01. The ODCM originally submitted with TSCR 1A-175/2A-37 assumed prior approval of TSCR 2A-61 and did not contain the process flow rate monitor operability requirements. The delayed approval of change request 2A-61 will interfere with the approval of TSCR 1A-175/2A-37 by the date necessary for Beaver Valley Power Station to implement the revised 10 CFR Part 20 guidelines. Consequently, we withdraw our request to delete the process flow rate monitor operability requirements as described in TSCR 2A-61. These requirements will now be included with the RETS that are being relocated to the ODCM. Therefore, a

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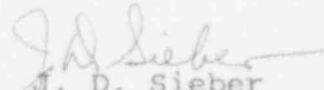


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revised ODCM is attached which includes the process flow rate monitor operability requirements. Upon approval of the relocation of the RETS, the process flow rate monitor requirements will be evaluated for removal from the ODCM as permitted by 10 CFR Part 50.59.

If you have any questions regarding this submittal, please contact Mr. Steve Sovick at (412) 393-5211.

Sincerely,

  
J. D. Sieber

cc: Mr. L. W. Rossbach, Sr. Resident Inspector  
Mr. T. T. Martin, NRC Region I Administrator  
Mr. G. E. Edison, Project Manager