

Log # TXX-93377  
File # 10010  
905.4  
Ref. # 10CFR50.55a(f)

**TU**ELECTRIC

November 24, 1993

William J. Cahill, Jr.  
Group Vice President

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)  
DOCKET NOS. 50-445 AND 50-446  
UNIT 1/UNIT 2 INSERVICE TESTING PLAN FOR  
PUMPS AND VALVES, REVISION 3

REF: 1) TU Electric Letter logged TXX-92302 from  
Mr. William J. Cahill, Jr. to the NRC, dated July 2, 1992

Gentlemen:

Enclosed is Revision 3 to the Comanche Peak Steam Electric Station (CPSES) Unit 1 and 2 Inservice Testing Plan (IST) for Pumps and Valves in the first interval. The Plan is a combined Unit 1/Unit 2 Plan, implementing the same requirements from the ASME Boiler and Pressure Vessel Code, Section XI, 1989 Edition of Section XI on Units 1 and 2. The effective date of this revision is November 23, 1993. Advance copies of Revision 3 were delivered to the control room and the IST Coordinator on November 23, 1993.

As discussed in Reference 1, implementation of the Combined Plan on Unit 1 will be phased-in and completed before return to power following the third refueling outage for CPSES Unit 1 (1RF03). A portion of the Combined Plan will be considered implemented when the appropriate surveillance procedure has been approved and the surveillance successfully performed. Until it is phased out before returning to power from 1RF03, the current Unit 1 IST Program Plan will remain in effect. Implementation status will be tracked by the CPSES engineering support group.

The Unit 2 portion of the Plan was implemented upon issuance of the Unit 2 operating license by the NRC.

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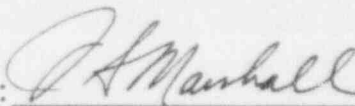
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The attachment provides a detailed description of the changes made by Revision 3 to the Combined Plan in a format identical to that provided for changes to the Final Safety Analysis Report (FSAR). All changes described in the attachment have been evaluated for relative significance (i.e., the group number 1, 2, 3 or 4 corresponds to each change justification as discussed in TU Electric letter TXX-88467 dated June 1, 1988). In addition, all changes applicable to CPSES Units 1 and 2 have been reviewed under the TU Electric 10CFR50.59 process and found not to include any "unreviewed safety questions."

If you have any questions, please call Mr. Carl Corbin at (214) 812-8859.

Sincerely,

William J. Cahill, Jr.

By:   
J. S. Marshall  
Generic Licensing Manager

CBC/grp  
Attachment  
Enclosure

c - Mr. J. L. Milhoan, Region IV  
Resident Inspectors, CPSES (2)  
Mr. T. A. Bergman, NRR  
Mr. G. Bynog, TDLR  
Mr. J. C. Hair, Authorized Nuclear Inservice Inspector

CPSES - INSERVICE TEST PROGRAM ( IST )  
AMENDMENT / REVISION 3  
DETAILED DESCRIPTION

Prefix Page  
(as amended)

Group Description

1-2	3	See Sheet No(s) :5 and 6 Changes the beginning of the Inservice Test Interval from the date of issuance of the operating license to the date of commercial operation. Correction : This change is consistent with the NRC's Safety Evaluation dated January 29, 1993, and Page 1 of Appendix R to SSER 26. 10CFR50.55a(f) also states that the initial test interval begins with the date of commercial operation. Change Request Number : IT-93-3.1 Commitment Register Number : Related SER : 3.9.6 SSER :26 3.9.6 SER/SSER Impact : No
Table 1-	3	See Sheet No(s) :5 and 6 Adds Unit 1 designator to valves AF-223, -224, -226, -227, -230 & 231, and provides equivalent Unit 2 tag numbers. Correction : Corresponds to information in DBD-ME-206 (DCN-4012). This change is consistent with FSAR Table 3.9B-10 (LDCR-SA-93-061, Amendment 89). Change Request Number : IT-93-3.2 Commitment Register Number : Related SER : 3.9.6 SSER :26 3.9.6 SER/SSER Impact : No
Table 2-	3	See Sheet No(s) :2 Deletes the remark "Containment Isolation" for valves CC-611 and CC-618. Correction : These valves are not containment isolation valves. The valves are not located in the Technical Requirements Manual or FSAR Table 6.2.4-2 (consistency change). Change Request Number : IT-93-3.3 Commitment Register Number : Related SER : 3.9.6 SSER :26 3.9.6 SER/SSER Impact : No
Table 5-	3	See Sheet No(s) :4 Delete valves LV-4752 and LV-4753. Correction : These valves are not active valves and are deleted for consistency with FSAR Table 3.9B-10. Change Request Number : IT-93-3.4 Commitment Register Number :

Prefix Page (as amended)	Group Description
	Related SER : 3.9.6    SSER :26 3.9.6 SER/SSER Impact                                : No
Table 13-	<p>3    See Sheet No(s) :3 Corrects the safety function position from 'closed' to 'open' for Accumulator Isolation valves 8808A, 8808E, 8808C &amp; 8808D. Revision                                : This correction makes the IST Program Plan consistent with FSAR Sections 3.9N, 6.3, and 7.6.4. The active safety function position is open. The closure of these valves for cold shutdown is not credited as an active function in FSAR 5A because CPSES is a BTP RSB 5-1 Class 2 plant. In accordance with Note 3 of Table 13 these valves must be in their safe positions (i.e. open) in MODES 1-3. Change Request Number                        : IT-93-6.1 Commitment Register Number : Related SER : 3.9.6    SSER :26 3.9.6 SER/SSER Impact                                : No</p>
Table 14-	<p>3    See Sheet No(s) :1 &amp; 2 and the Notes for Table 14 Delete references to valves 1-SW-0084, -0085, -0388 &amp; -0389. Update                                        : The internals of several Unit 1 check valves are being removed during 1RF03. The changes to the IST Program Plan are consistent with changes to Table 3.9B-10 of the FSAR (Amendment 90, LDCRs SA-93-090 and SA-93-129). Change Request Number                        : IT-93-5.1 Commitment Register Number : Related SER : 3.9.6    SSER :26 3.9.6 SER/SSER Impact                                : No</p>

COMANCHE PEAK STEAM ELECTRIC STATION UNITS 1 & 2  
INSERVICE TESTING PLAN FOR PUMPS AND VALVES  
FIRST INTERVAL

INSTRUCTION SHEET  
(Page 1 of 1)

The following instructional information and checklist is being furnished to help inset Revision 3 into the Comanche Peak Steam Electric Station IST.

Discard the old sheets and insert the new sheets, as listed below. Keep all instruction sheets in the front of the Effective Page Listing to serve as a record of changes.

Remove

Insert

Cover Sheet

Cover Sheet

Section 1

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1-2

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Table 5

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Table 14

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Notes, Page 1

Effective Page Listing

EPL-1 thru EPL-5

EPL-1 thru EPL-5